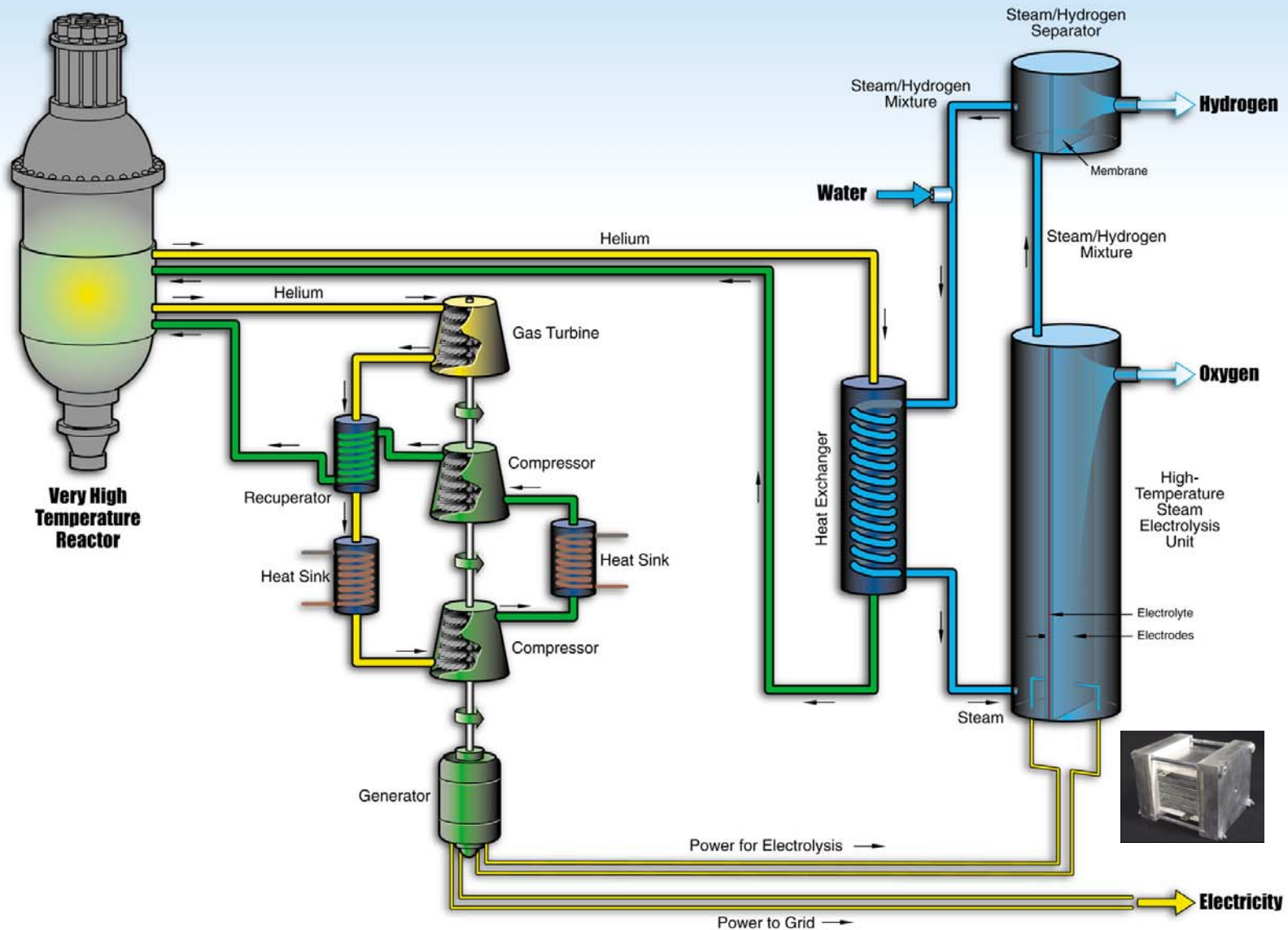


High Temperature Electrolysis for Hydrogen Production

J. Stephen Herring, Carl M. Stoots, James E. O'Brien
Idaho National Laboratory
and Joseph J. Hartvigsen, Ceramatec, Inc.

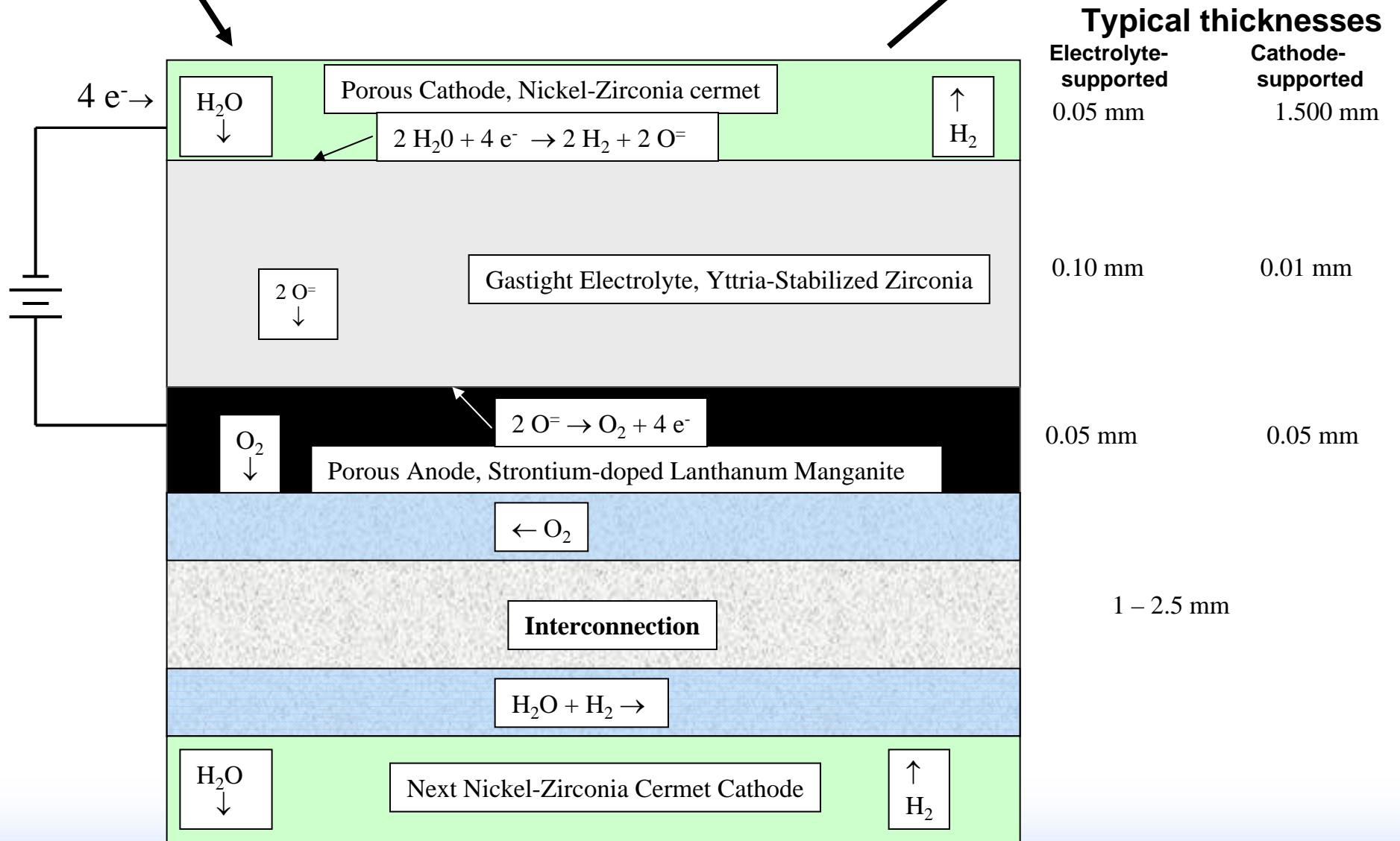
Materials Innovations in
an Emerging Hydrogen Economy
Hilton Oceanfront
Cocoa Beach, Florida
February 26, 2008

High Temperature Electrolysis Plant



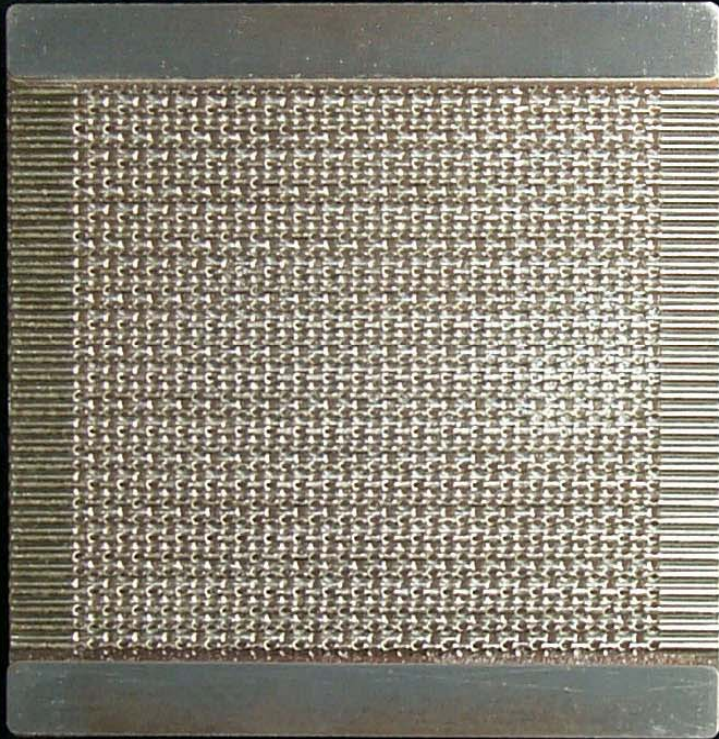
90 v/o H₂O + 10 v/o H₂

25 v/o H₂O + 75 v/o H₂



Stack Internal Components

Stainless Steel
Interconnect Plate

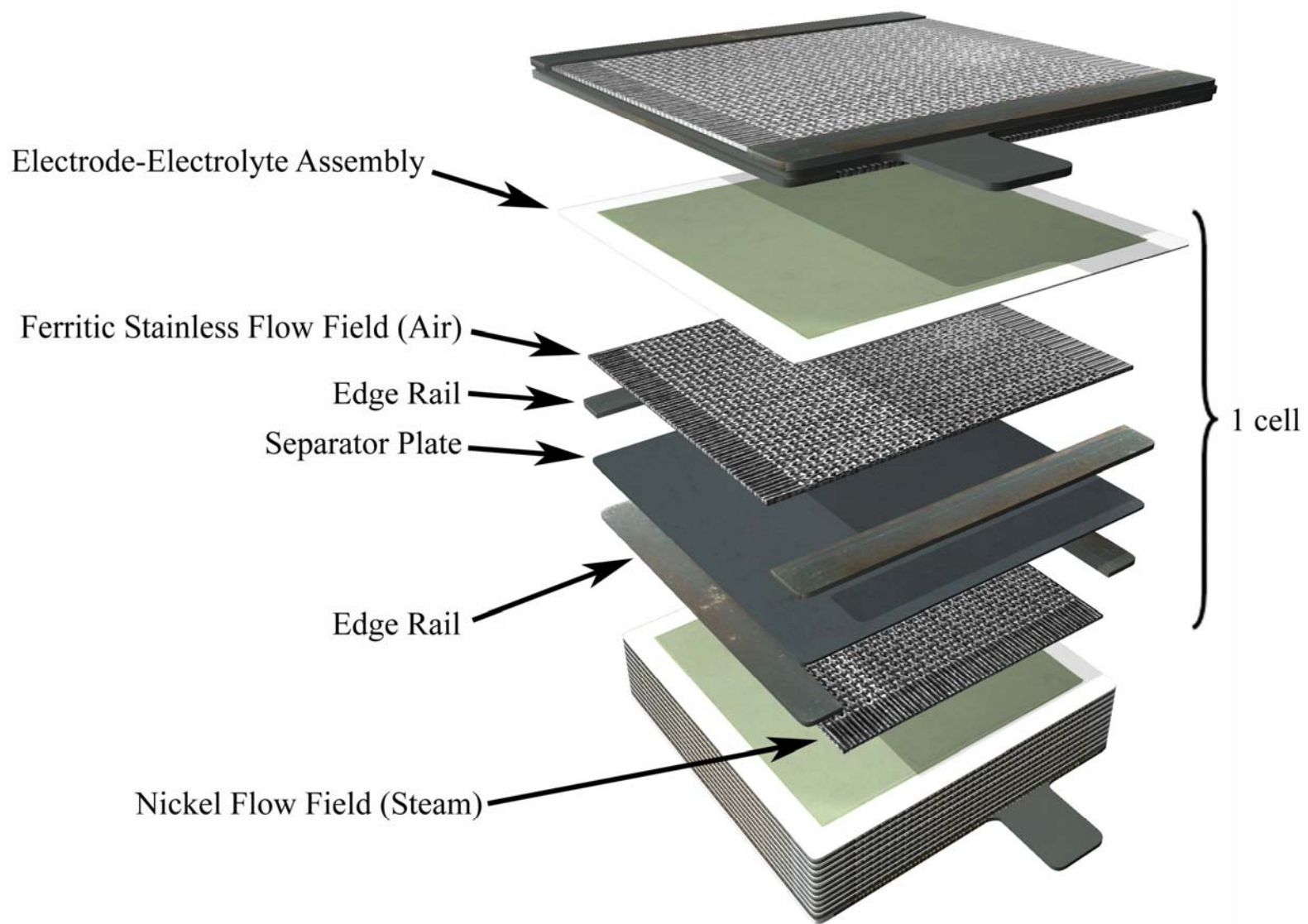


ScSZ Electrolyte



LSM Electrode

10 cm

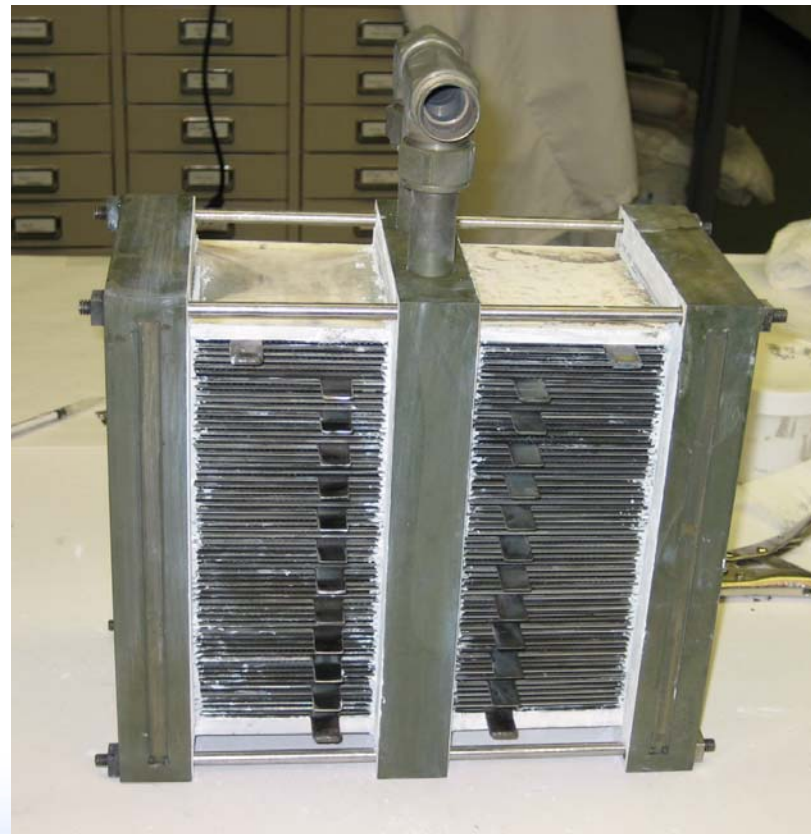


**25-cell stack used in
1000-hour test
Jan. 4 – Feb. 16, 2006**

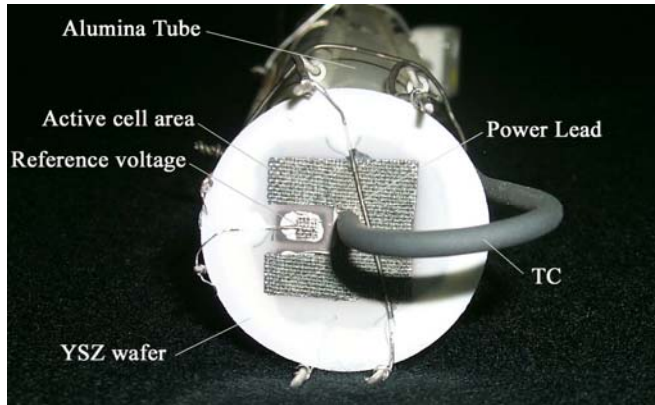


**2 x 60-cell stacks
tested at
Ceramatec, SLC**

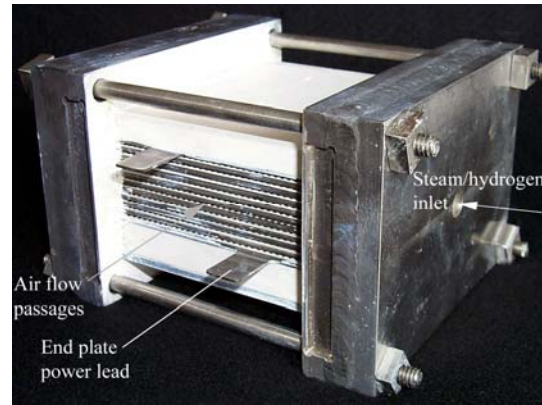
Initial rate: 1.2 Nm³ H₂/hr
final: 0.65 Nm³ H₂/hr
2040 hours, ended 9-22-06
>800 hrs in co-electrolysis



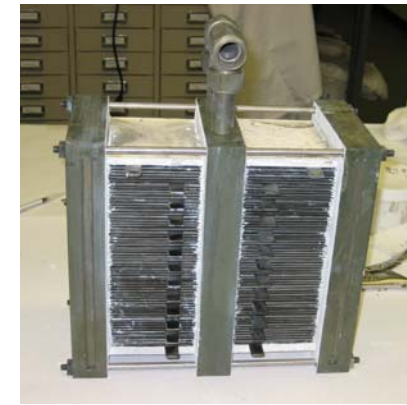
High Temperature Electrolysis: from Button Cells to the Integrated Laboratory Scale Experiment



Button cell (2003) 3.2 cm²



10-cell stack (2004) 640 cm²

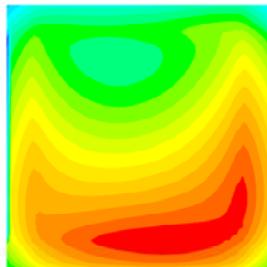


120-cell half-module (2006) 7,680 cm²

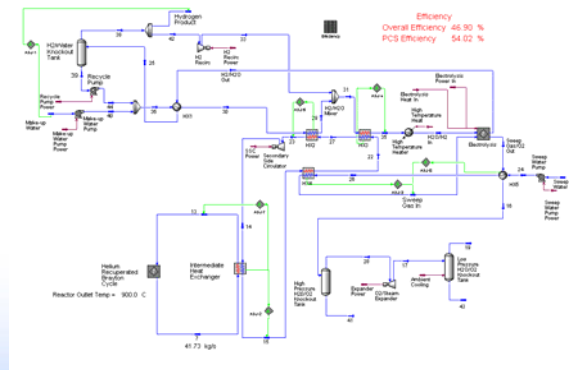
Research Goals:

- Develop efficient solid-oxide electrolysis cells, building on solid-oxide fuel cell research
- Decrease cost, increase durability
- Determine reasons for long-term cell degradation
- Optimize plant designs
- Co-electrolyze CO₂ and steam to CO and H₂
- Develop designs to apply nuclear heat and H₂ to heavy petroleum and oil sand upgrading
- Integrate nuclear energy sources and fossil/biomass carbon sources for hydrocarbon synthesis

CFD and Flowsheet Analyses



Temperature profile of cell

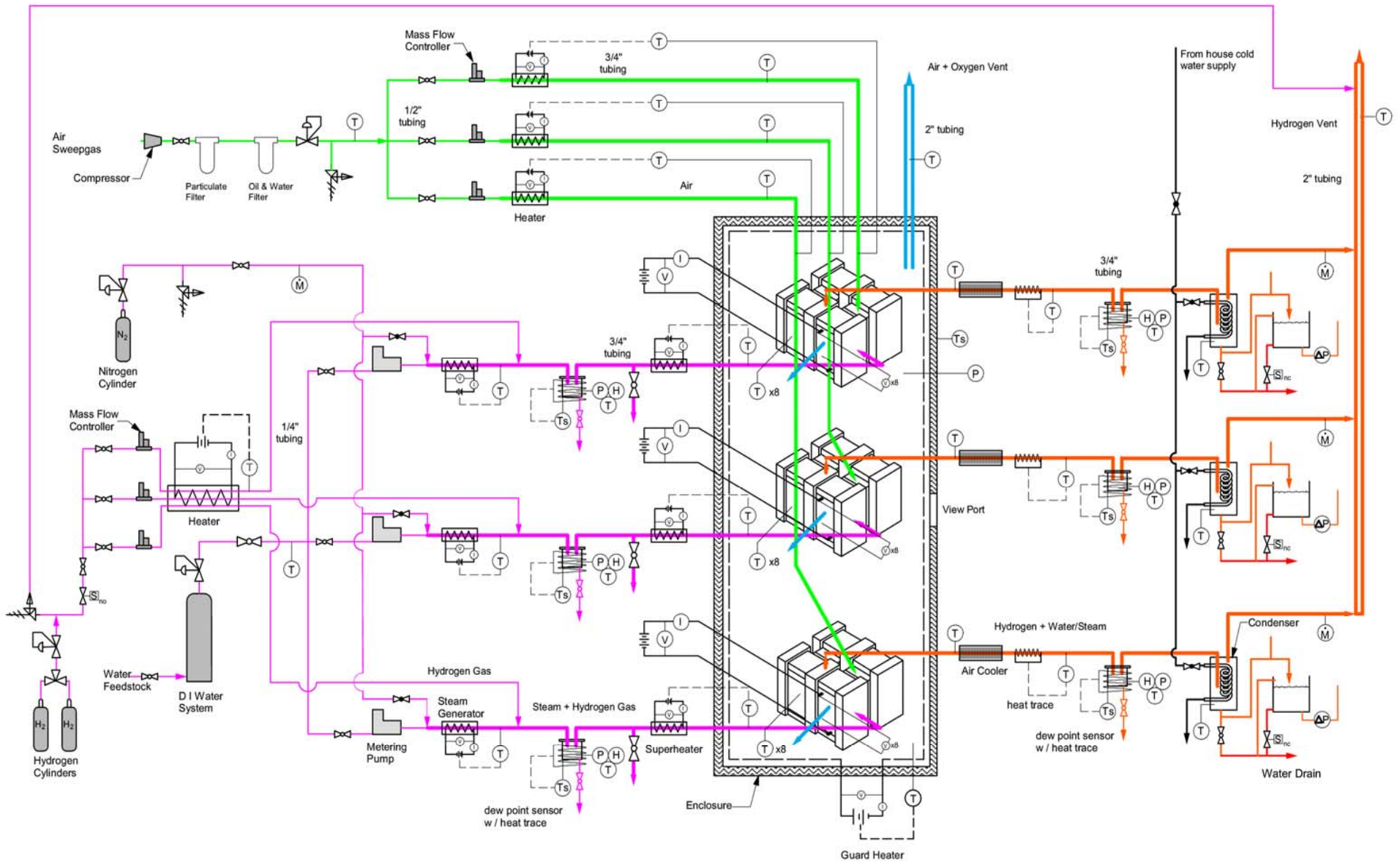


Process Flowsheet for Reactor-driven commercial plant



Integrated Laboratory Scale (operational 8-22-07)
720 cells, 3 modules (2008) 46,080 cm²

ILS Piping and Instrumentation



Comparison of nominal and extreme design cases.

	Nominal Case	Extreme Design Case
ASR (ohm cm ²)	1.5	1.0
Current Density (A/cm ²)	0.25	0.37
Per-cell Voltage, (V)	1.283	1.283
Electrolysis Power (kW)	14.54	21.8
Hydrogen Production Rate (NL/hr)	4735	7103

Assembled ILS Components



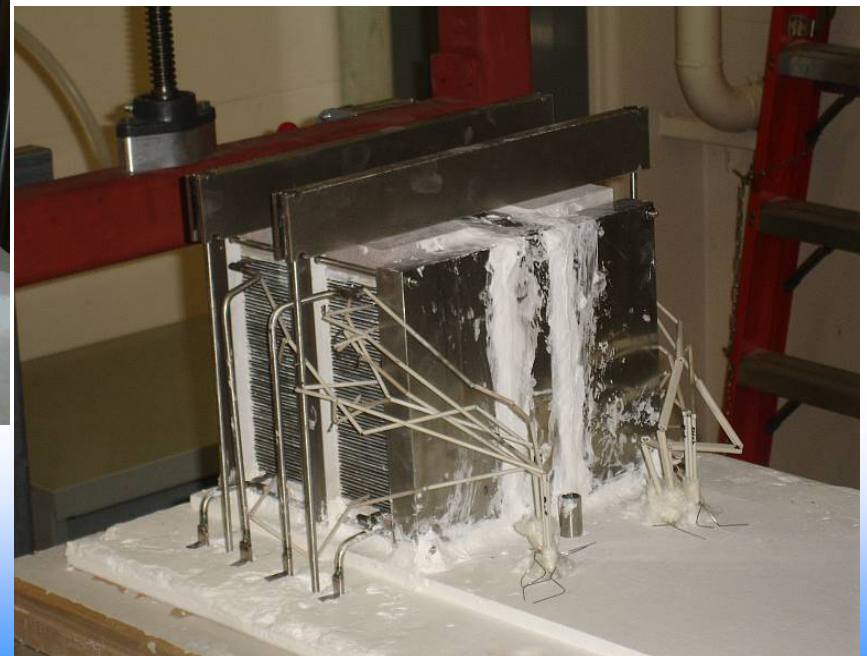
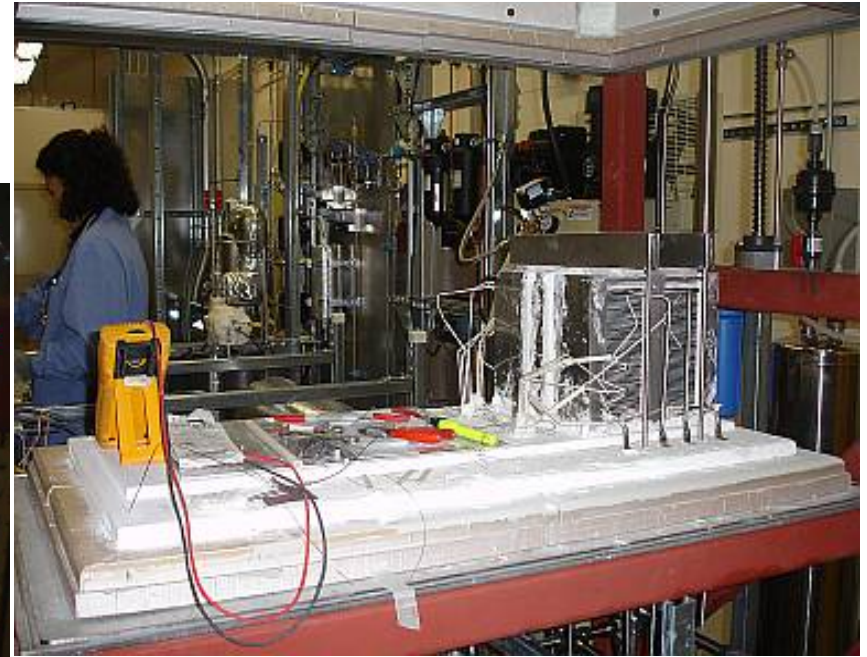
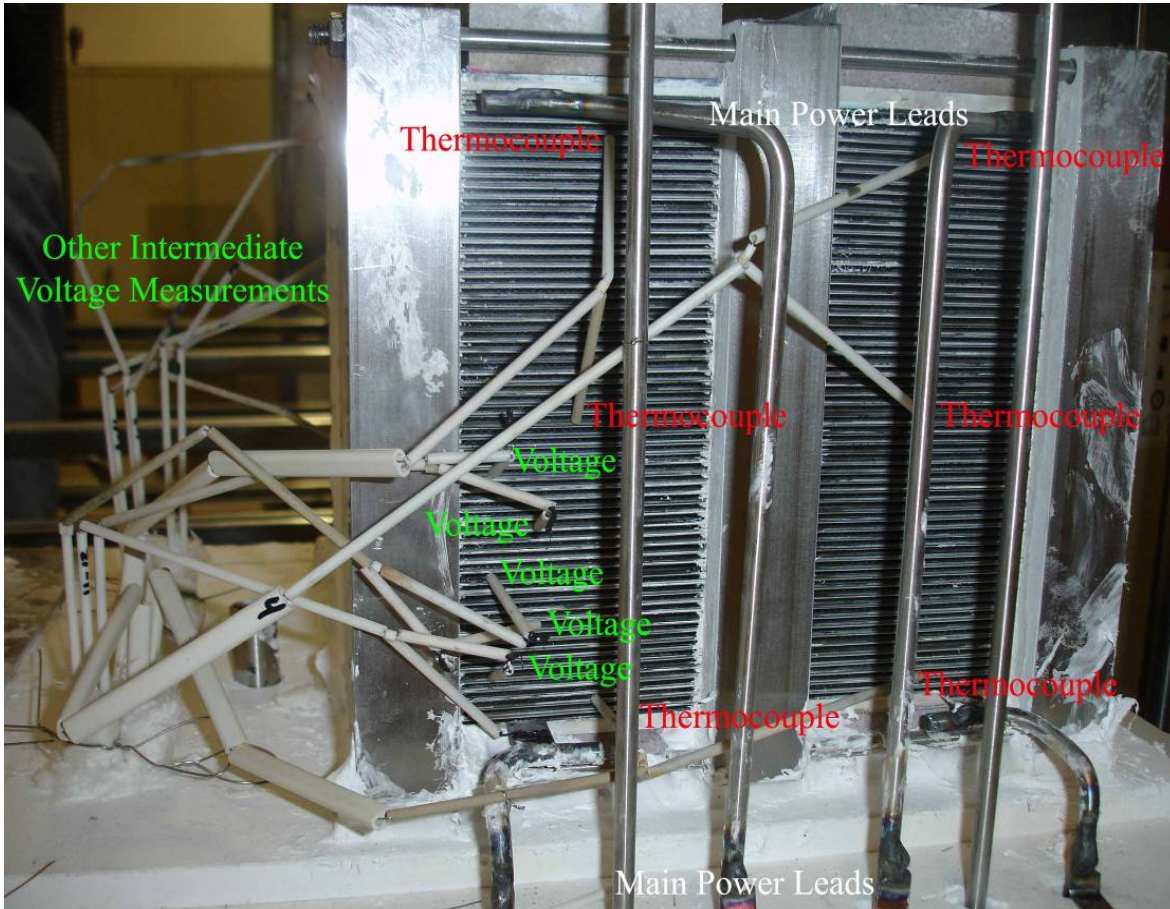


High-Temperature Electrolysis
Integrated Laboratory Scale Experiment July 16, 2007

ILS Module Installation



ILS Module Installation



Start of Testing

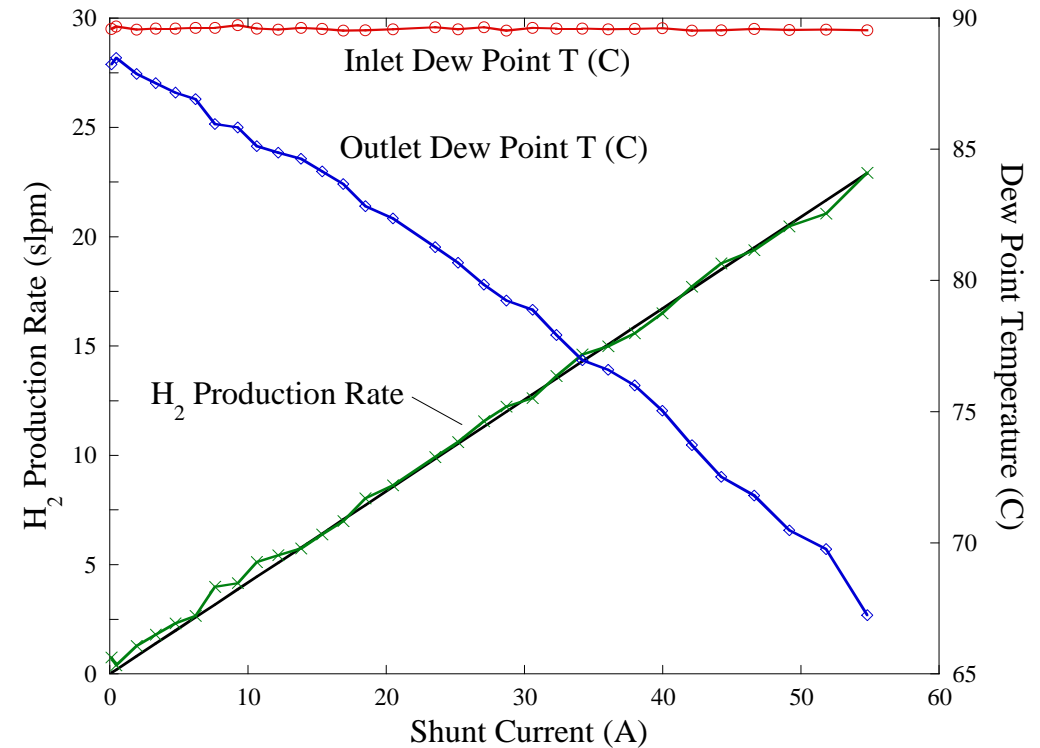
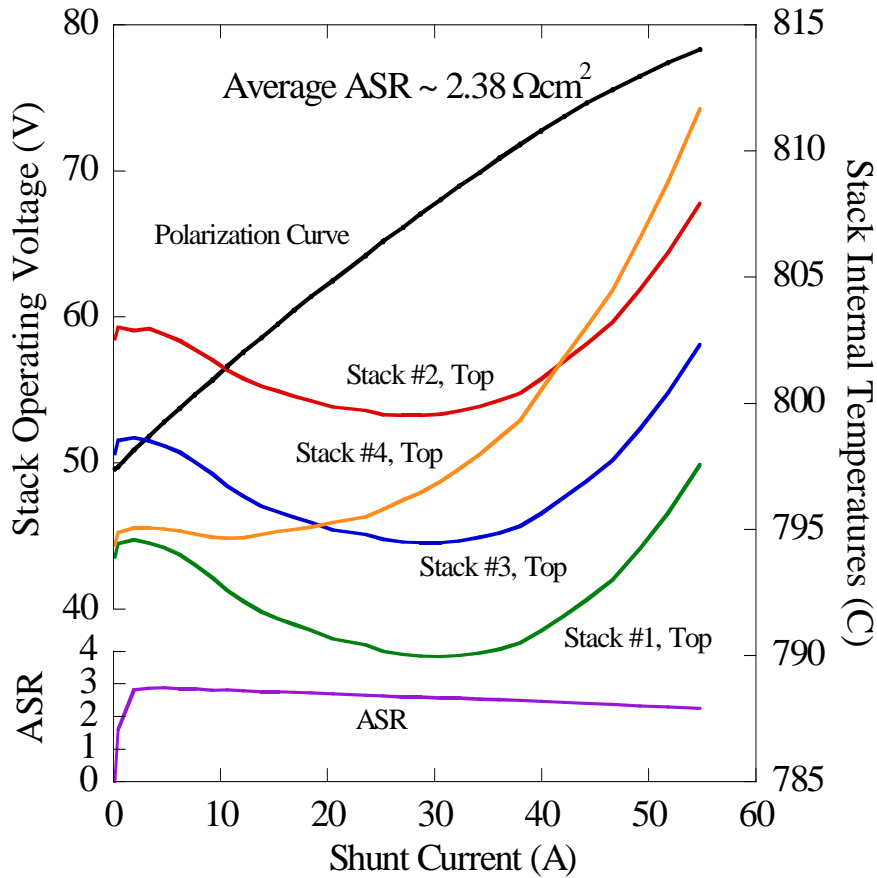


Initial operations began Aug 24, 2007

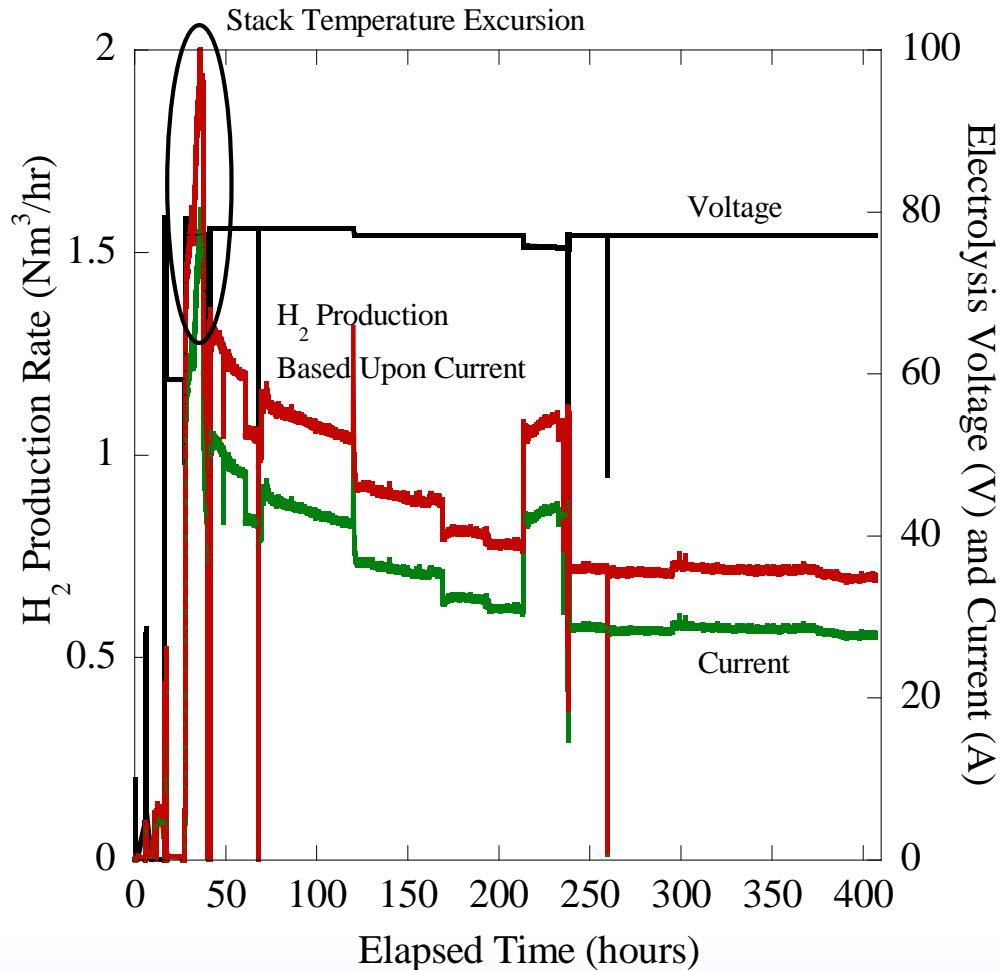
Module testing began Sept 24, 2007



ILS Module Sweep Data



Overall ILS Data



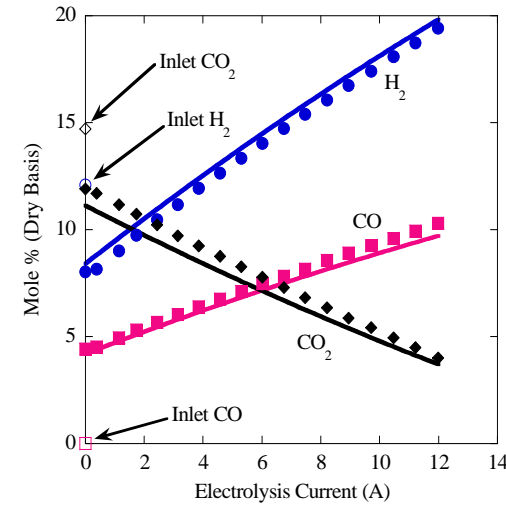
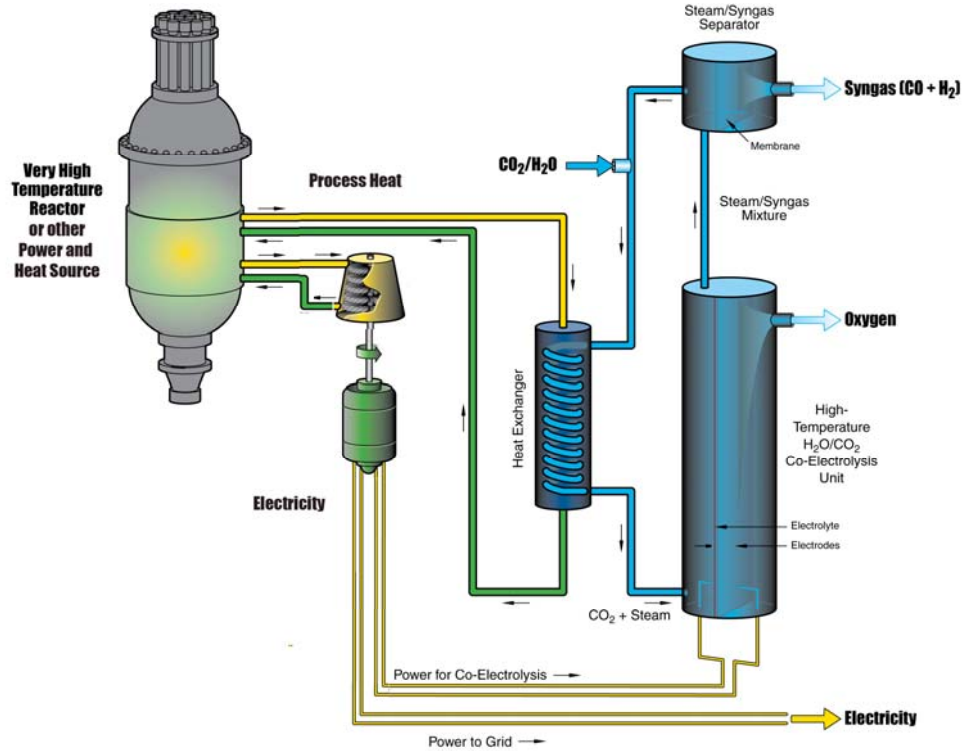
One additional experimental problem:

Bias voltages arising from intra-stack instrumentation

Not a problem for short stacks

Next iteration – separate DAC for intra-stack instrumentation

Syntrolysis: Co-Electrolysis of CO₂ and Steam to produce CO and H₂ (synthesis gas)

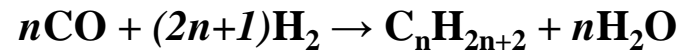


Syngas



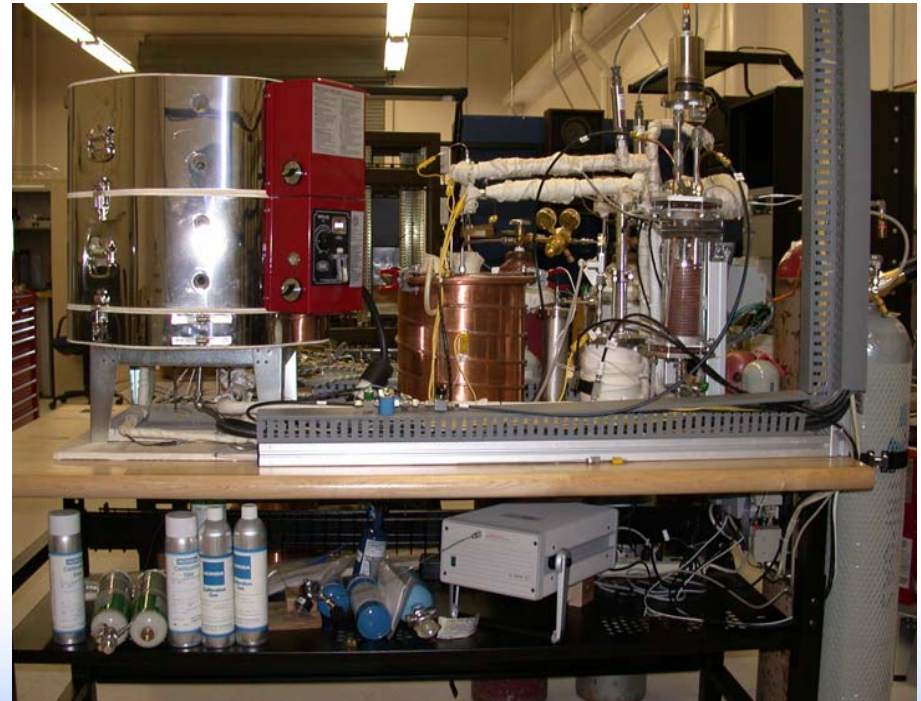
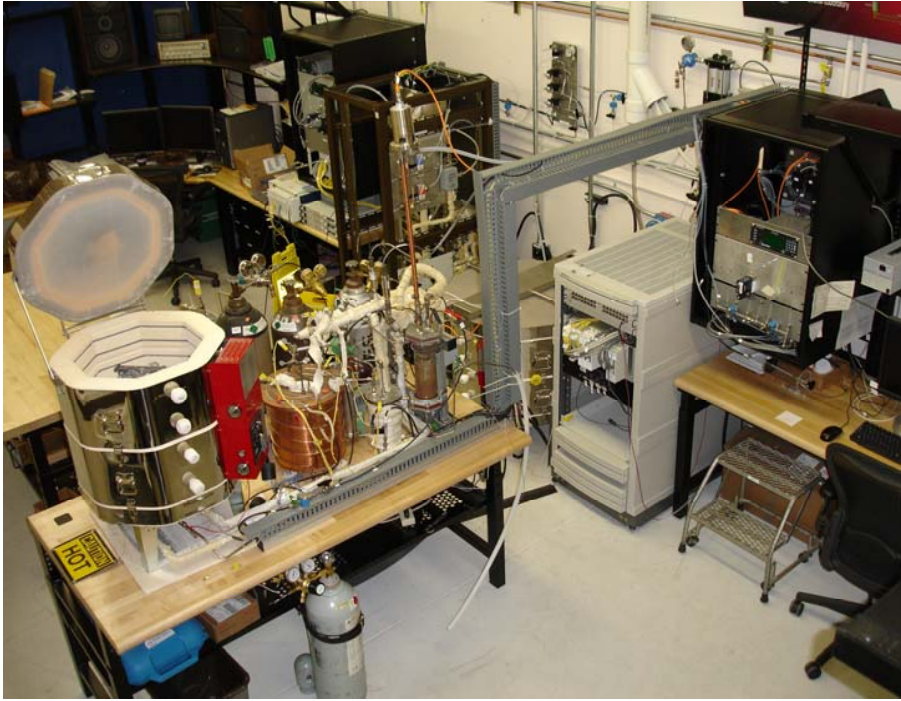
(demonstrated 2006 and 2007 at INL and Ceramatec)

Application: Carbon-neutral Production of Synthetic Diesel and Jet fuels via the Fischer-Tropsch process



using CO₂ from biomass sources and nuclear heat/electricity

INL Coelectrolysis Experiment



Conclusions

- **Conventional electrolysis is available today**
- **High temperature electrolysis is under development and will be more efficient**
- **HTE Experimental results from 25-cell stack, 2x60-cell half-module and 4x60-cell full module, fabricated by Ceramatec,**
 - **Hydrogen production greater than 800 normal liters/hour was achieved in the half-module test for 2040 hours**
 - **The Integrated Laboratory Scale experiment operated with one module in Sept-Oct 2007, producing a maximum of 2.0 Nm³/hr and an average of ~0.85 Nm³/hr for 420 hours**
- **In the near-term hydrogen from nuclear energy will be used to upgrade crude and later to synthesize conventional gasoline and diesel fuel from renewable carbon sources**
- **In the long-term pure hydrogen from nuclear energy will power vehicles directly through fuel cells**