



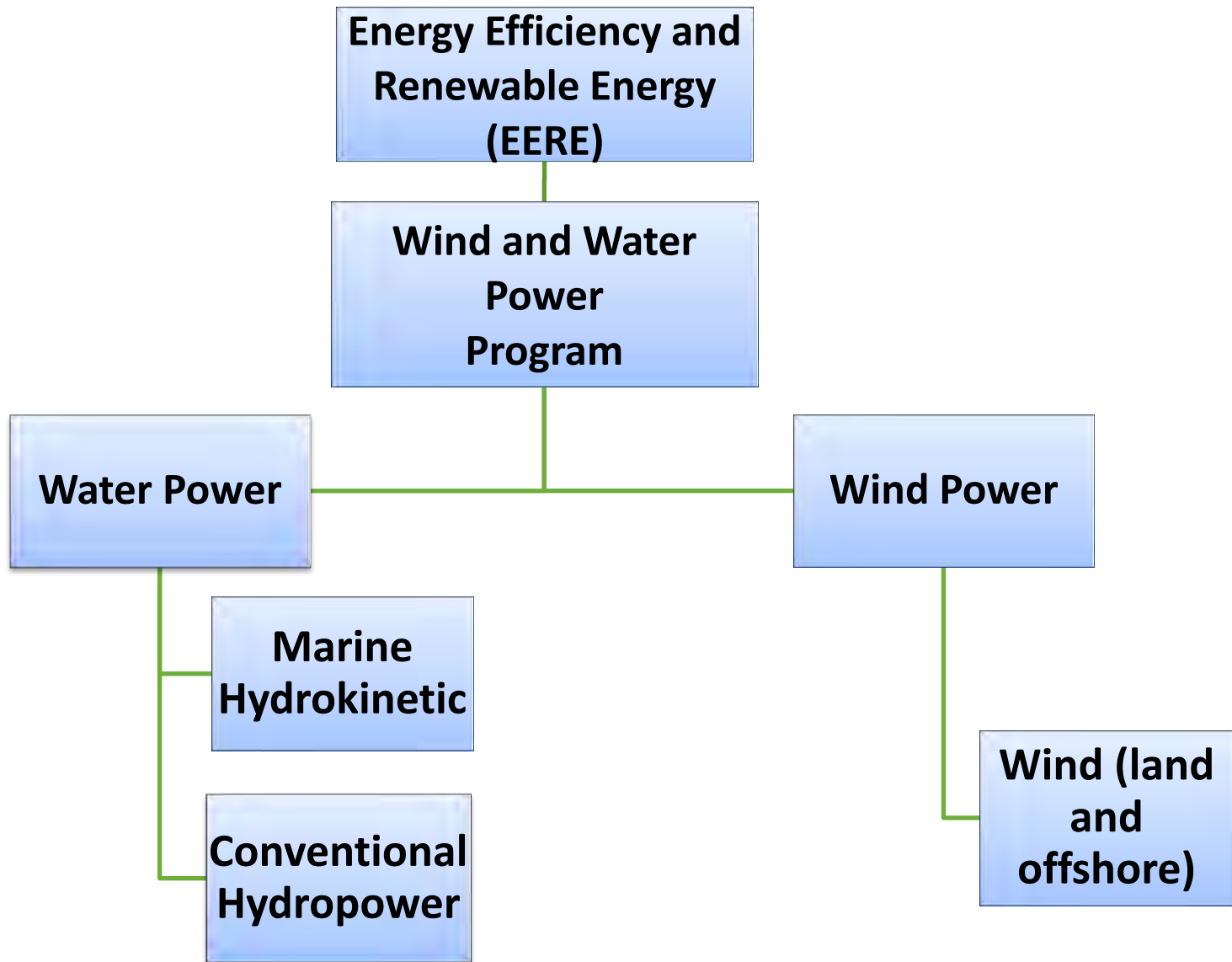
Materials Challenges in Wind and Water Power Technologies

February, 2012

Megan McCluer &
Jim Ahlgrimm
Wind and Water Power Program
U.S. Department of Energy

- DOE Wind and Water Power Program
- Overview of Wind Technology
- Overview of Water Technology
- Materials Challenges
- Summary

Wind and Water Power Program Structure



Jose Zayas

Wind and Water Power
Program Manager



White House

- Generate 80% of the nations' electricity from clean energy sources by 2035
- Reduce carbon emissions 80% by 2050
- Stimulate jobs and economic recovery through RE development

DOE

- Promote energy security through reliable, clean, and affordable energy
- Strengthening scientific discovery and economic competitiveness through science and technology innovation

EERE

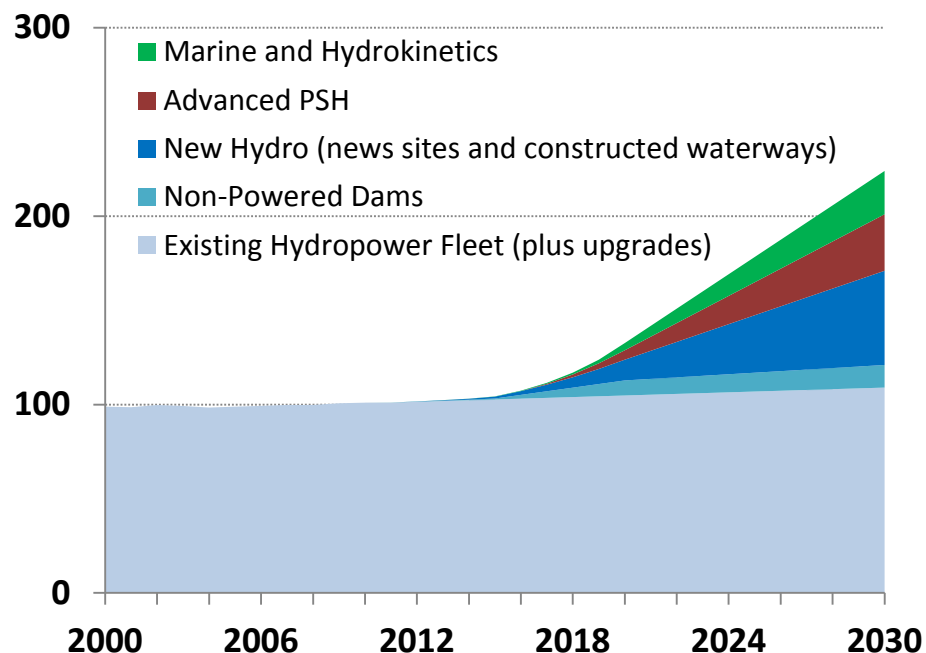
- Invest in clean energy technologies that strengthen the economy, protect the environment, and reduce dependence on foreign oil

WWPP

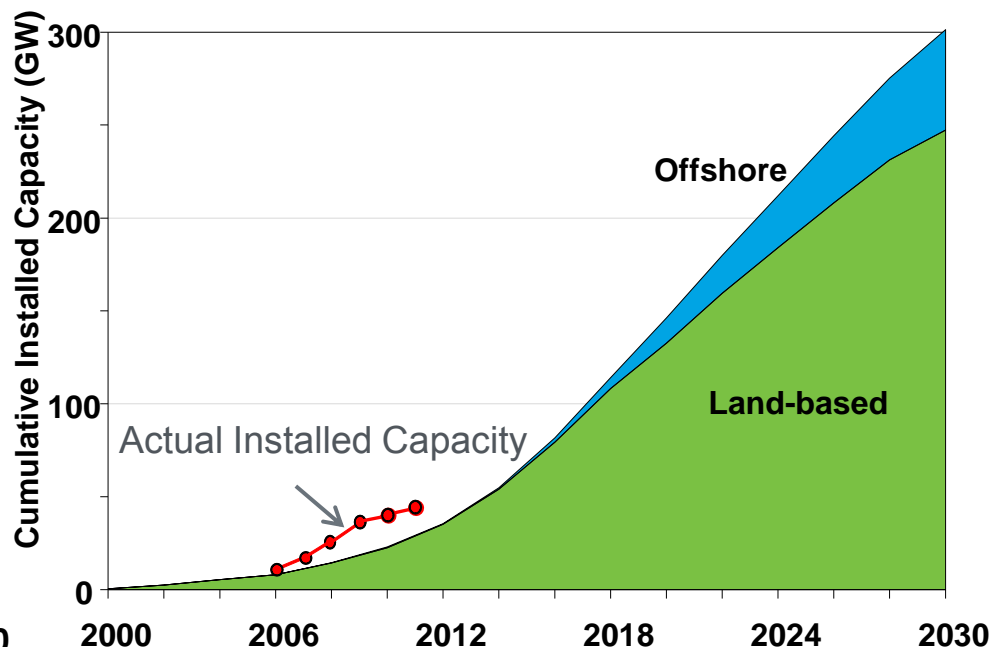
- Improve the performance, lower the costs, and accelerate deployment of innovative wind and water power technologies

The **mission** of the Wind and Water Power Program is to enable U.S. deployment of clean, affordable, reliable and domestic wind and water power to promote national security, economic growth, and environmental quality.

15% Water Scenario

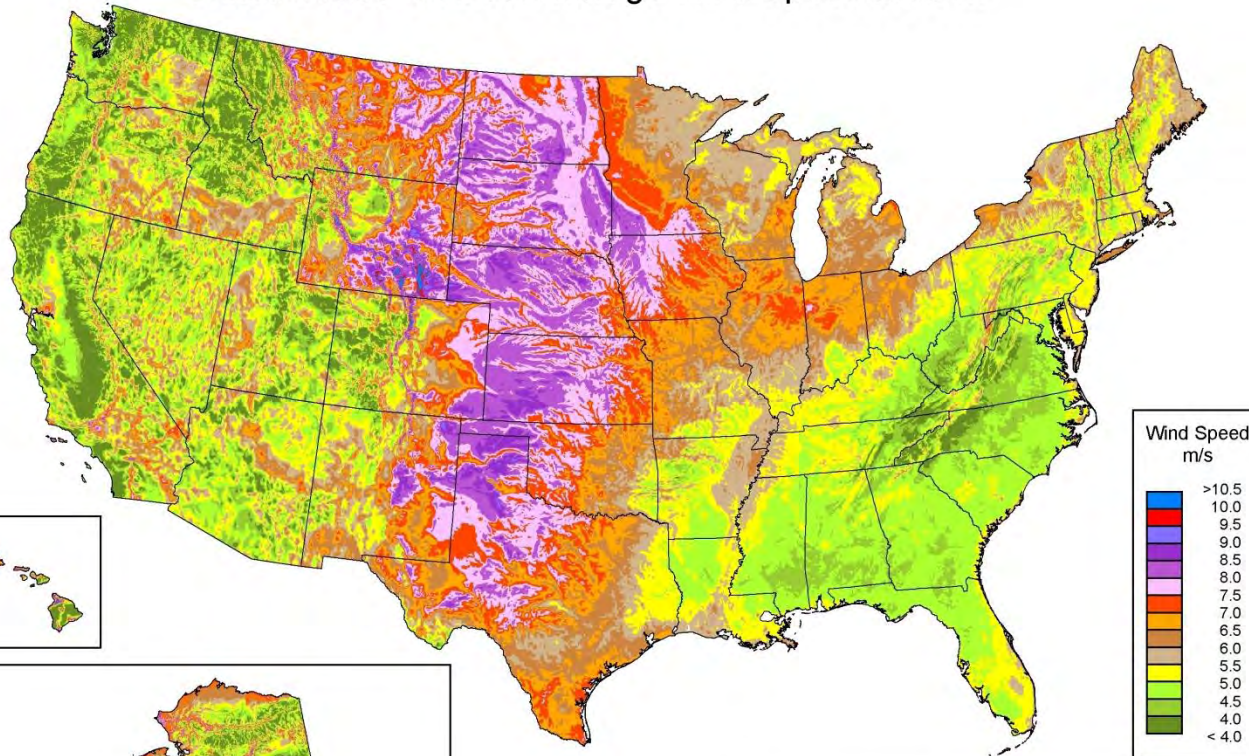


20% Wind Scenario



Large-scale deployment will require innovation, including materials R&D, to reduce the cost of energy to become competitive with traditional sources

United States - Annual Average Wind Speed at 80 m



Source: Wind resource estimates developed by AWS Truepower, LLC for windNavigator®. Web: <http://www.windnavigator.com> | <http://www.awstruepower.com>. Spatial resolution of wind resource data: 2.5 km. Projection: Albers Equal Area WGS84.



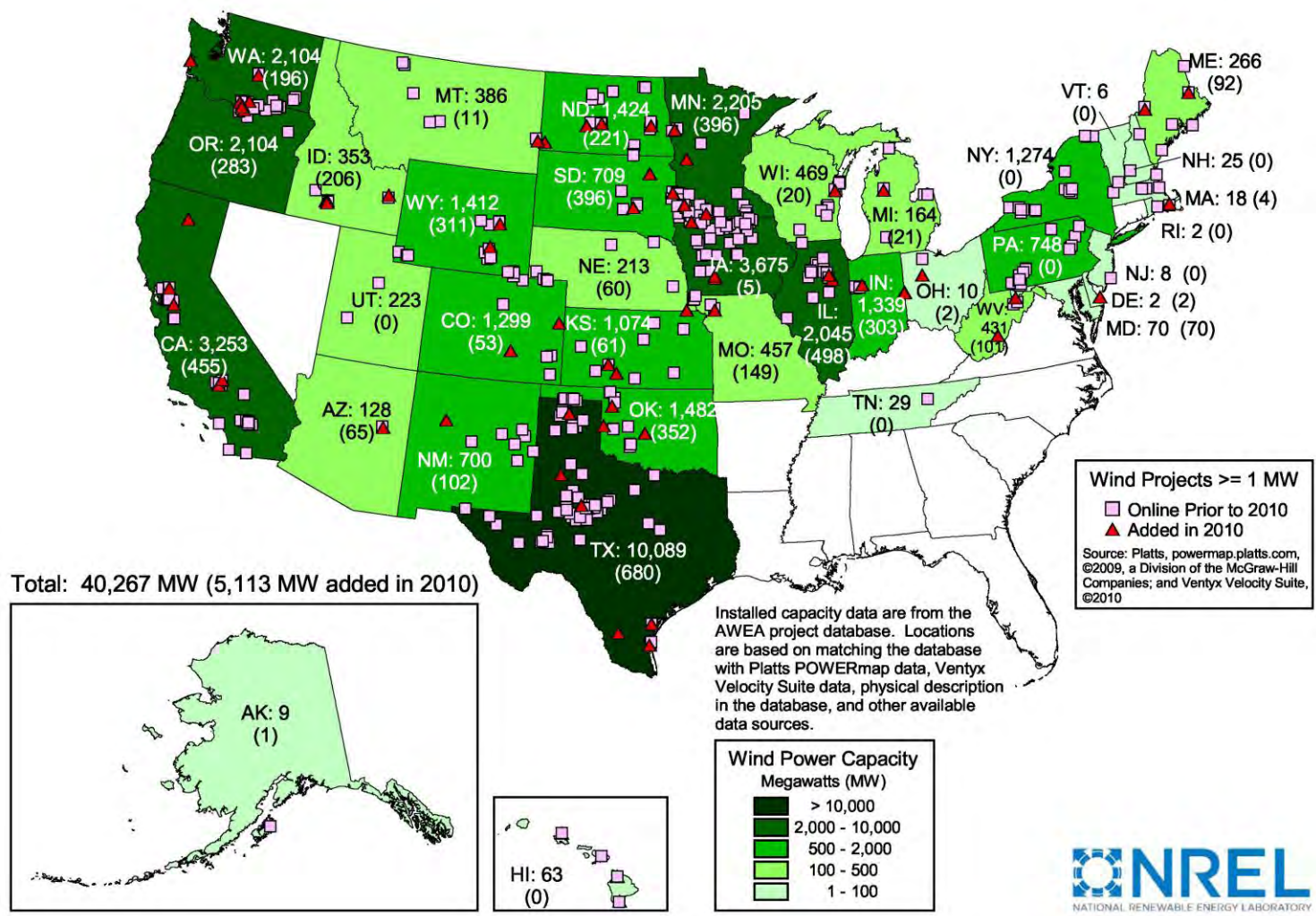
AWS Truepower
Where science delivers performance.



NREL
NATIONAL RENEWABLE ENERGY LABORATORY
01-APR-2011 21

- 40 GW installed domestically
- 8,000 GW of economical land-based resource
- 4,000 GW of offshore resource
- Lack of transmission & siting barriers push developers to build in lower-quality wind regimes
 - ✓ decreasing capacity factor
 - ✓ increasing LCOE

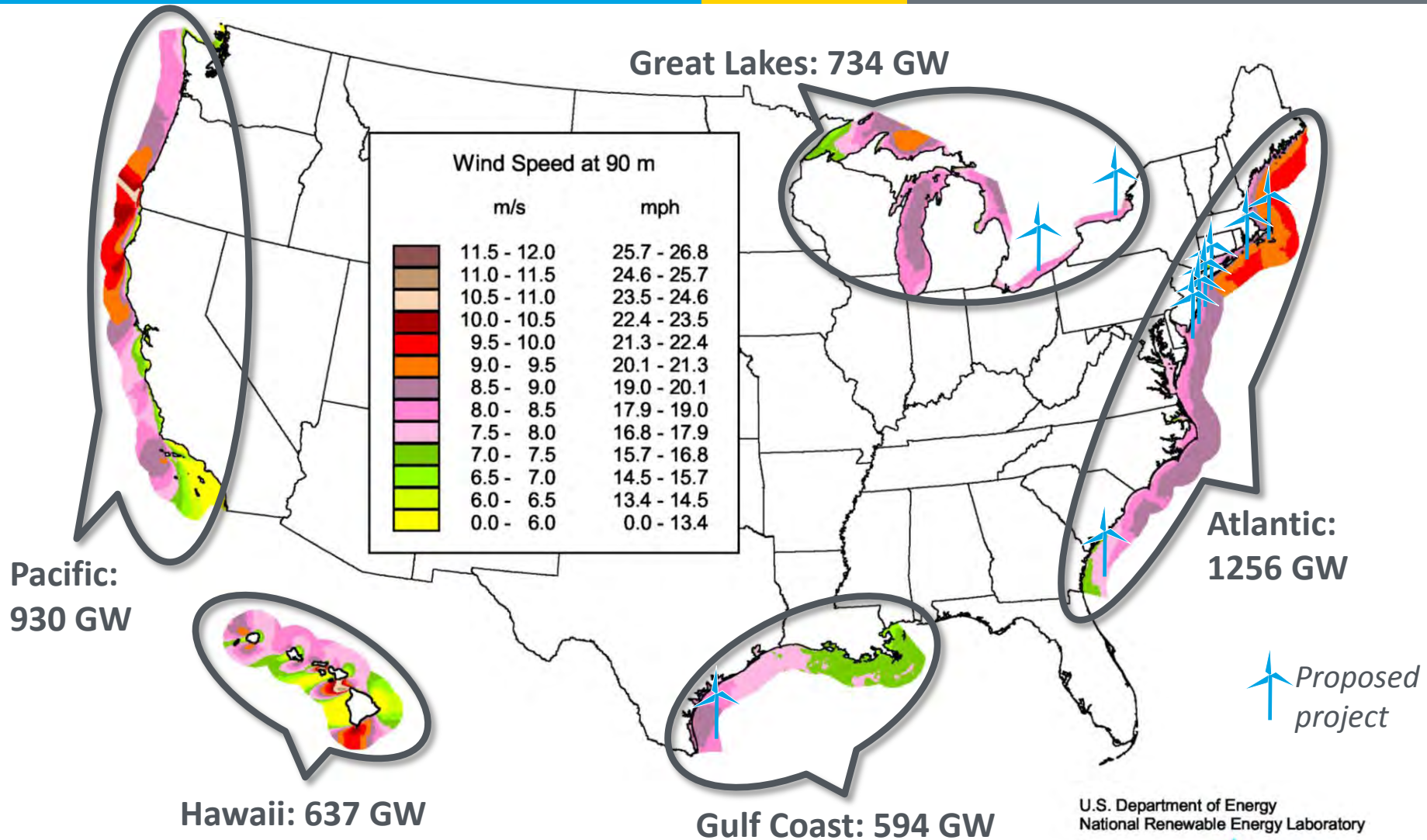
Geographic Spread of Wind Power Projects in the United States



Offshore Wind Resources

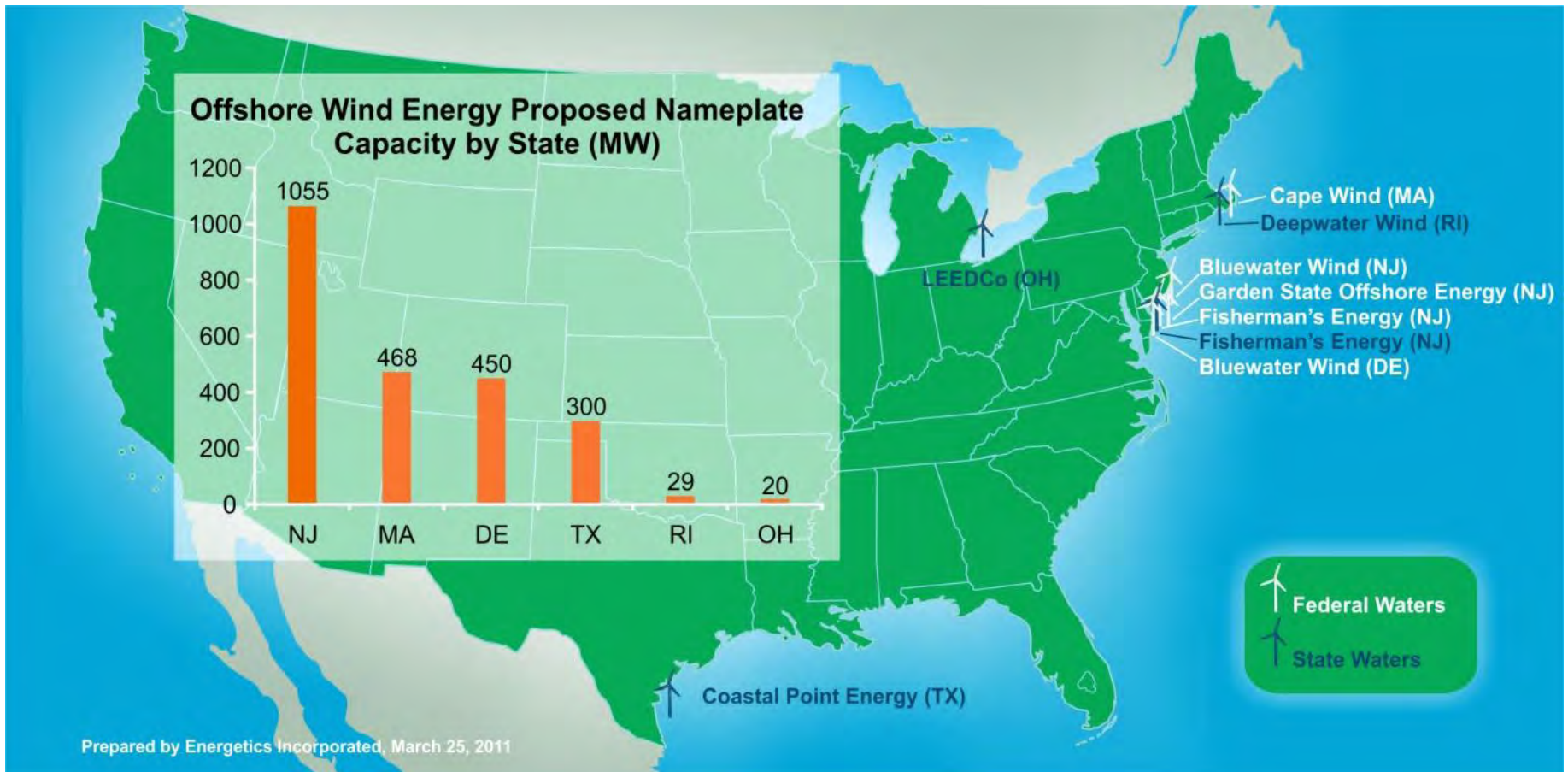
U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy

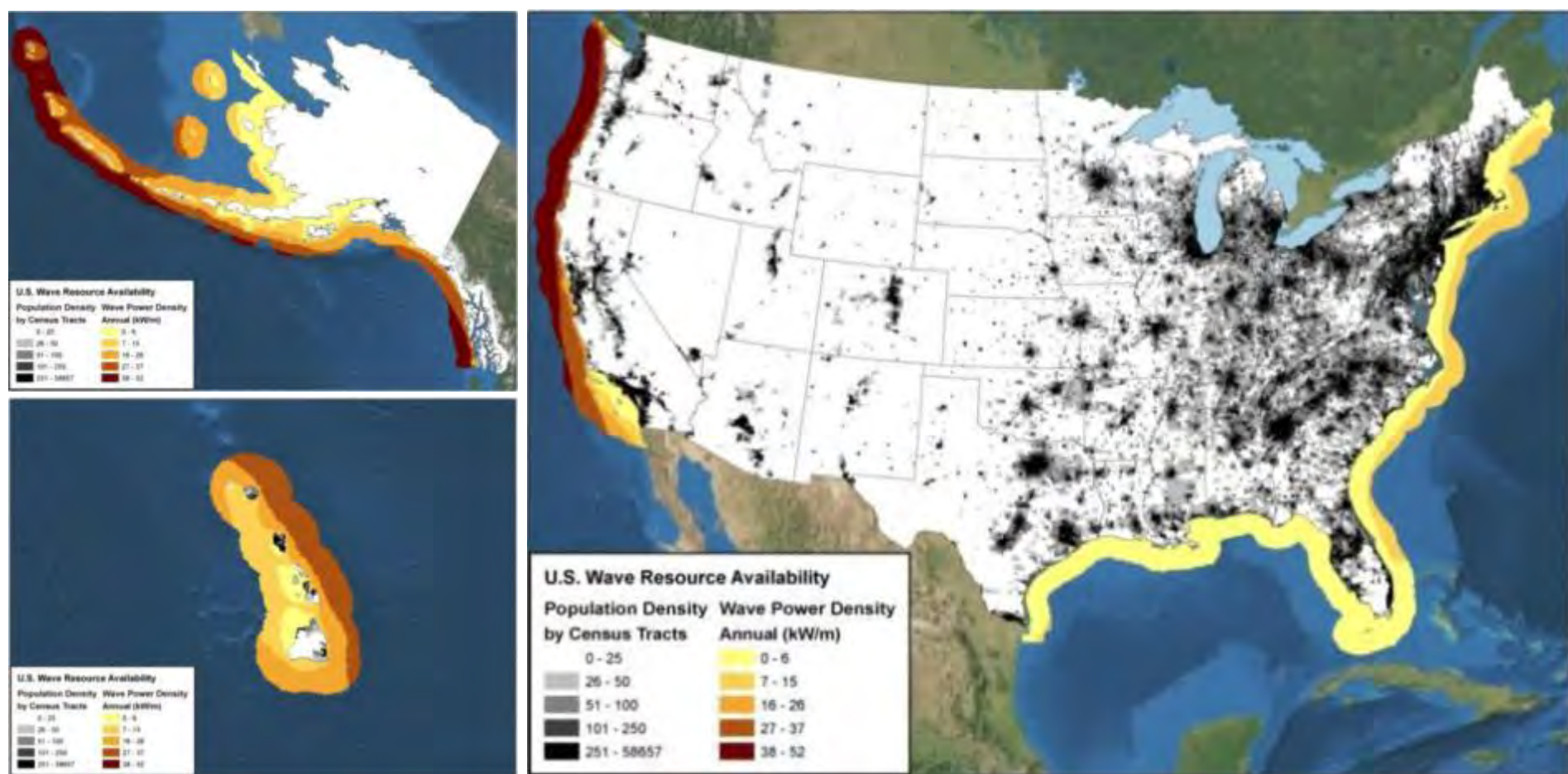


Total gross resource potential does not consider exclusion zones or siting concerns

No Offshore Projects Have Been Built in the U.S., But 9 Projects Have Advanced Significantly in Permitting and Development



Marine and Hydrokinetics Wave Resource Assessment



900+ GW Gross Physical Potential

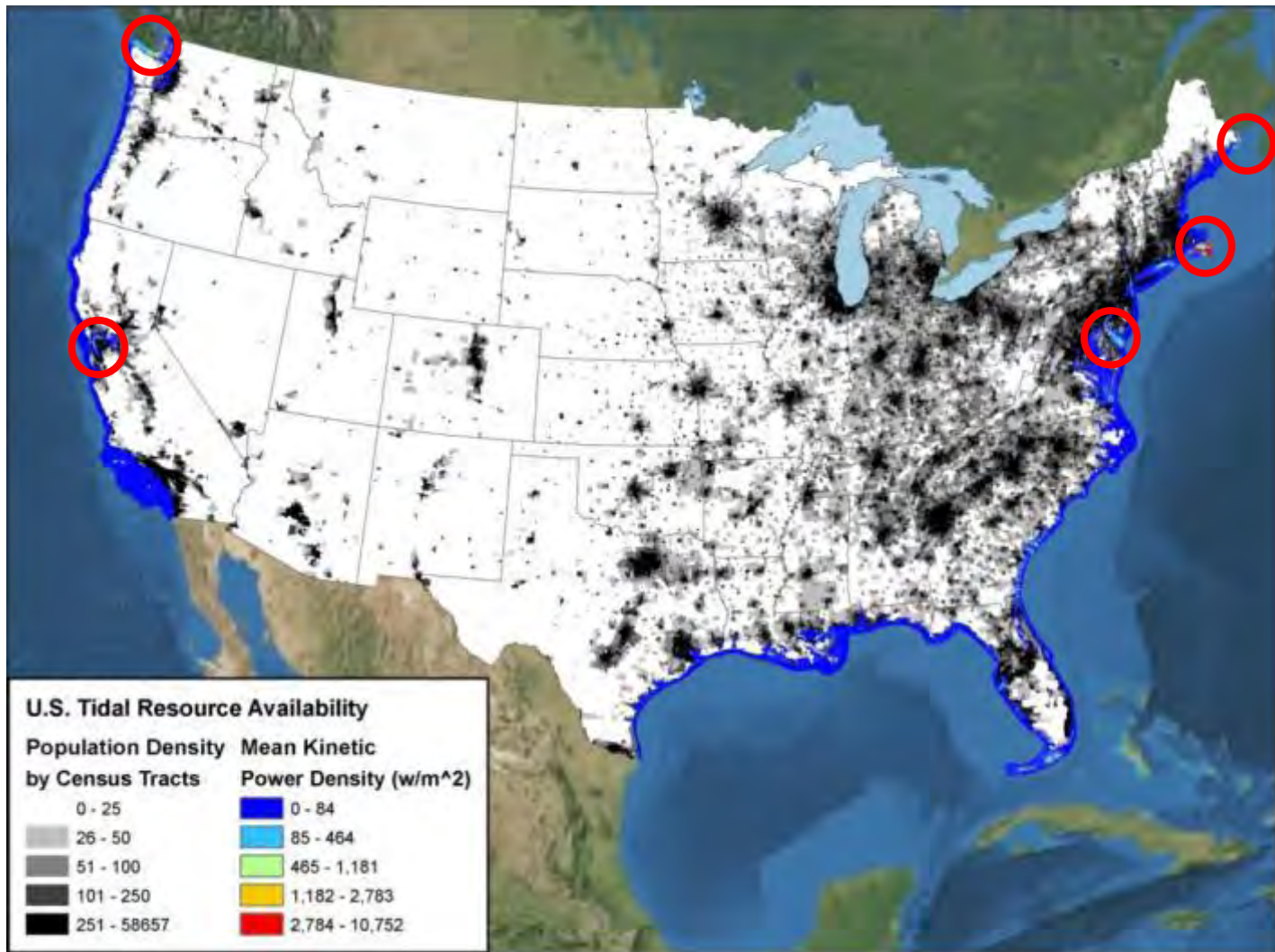
Wave Energy is the dominant MHK resource available to the United States

Marine and Hydrokinetics Tidal Resource



6 GW exist in
close proximity to
major coastal load
centers

90% of the overall
resource (**54 GW**)
is in Alaska.



BUDGET	Wind	Water
FY 2012	\$93M	\$59M

Primary Funding Mechanisms:

- EERE funding: eere.energy.gov/financing

Additional DOE funding mechanisms:

- ARPA-E: arpa-e-foa.energy.gov
- Office of Science: www.er.doe.gov/grants
- Small Business Innovation Research (SBIR)
science.energy.gov/sbir

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Wind Power Technology Segments

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Small and Mid-sized Wind
($<1\text{MW}$)

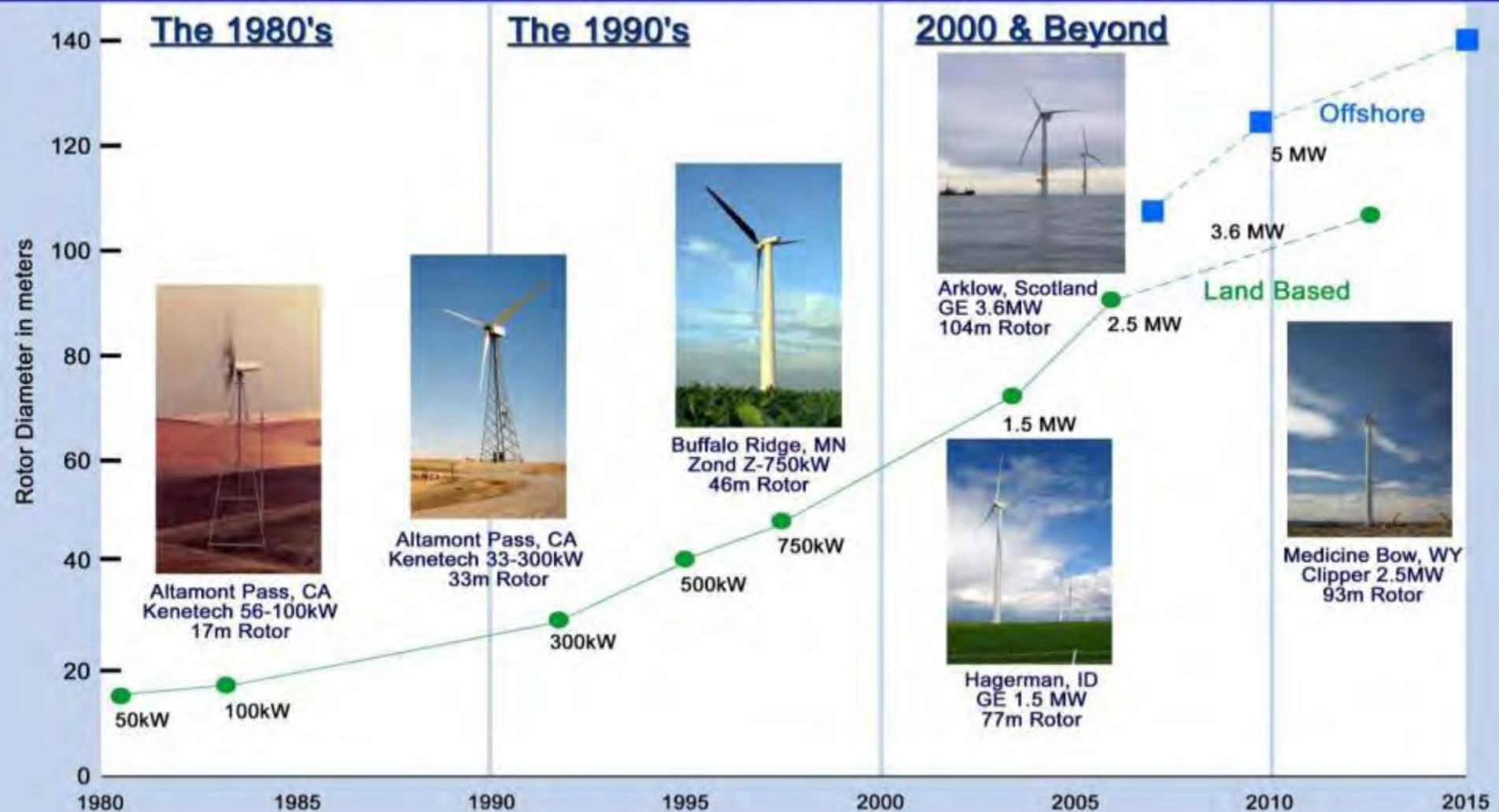
Land-based Utility
Wind Turbines

Offshore Wind



Improving reliability and performance of land-based systems and demonstrating innovative offshore technology.

Evolution of U.S. Commercial Wind Technology



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Water Power Program

Marine and Hydrokinetics

U.S. DEPARTMENT OF
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Energy Efficiency &
Renewable Energy

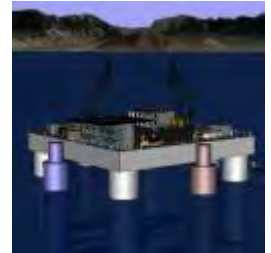
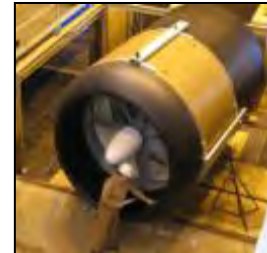
Wave

Tidal

Ocean
Current

Instream
Hydrokinetic

Ocean
Thermal



A range of marine resources, each with its own set of unique characteristics and challenges...

A wide variety of technology types and device designs...
None yet mature nor optimized for performance

Why Pursue MHK Technologies?

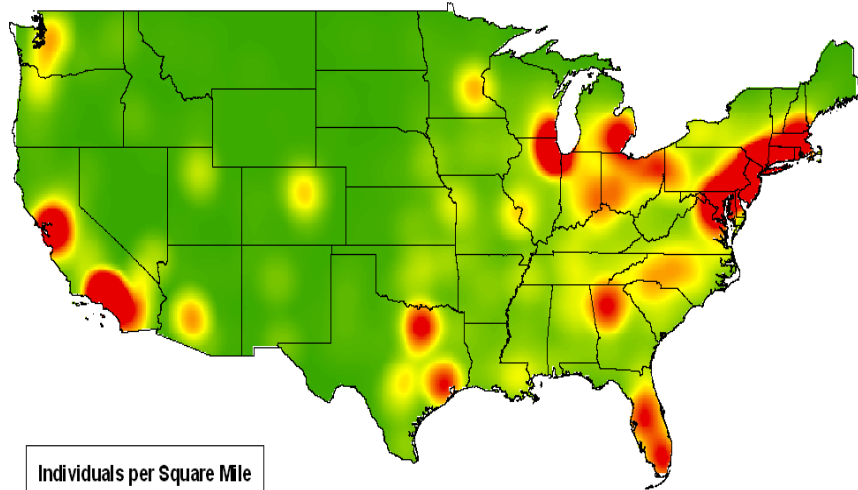
MHK resources are within close proximity to coastal load centers

MHK resources are highly predictable , forecastable and vary slowly

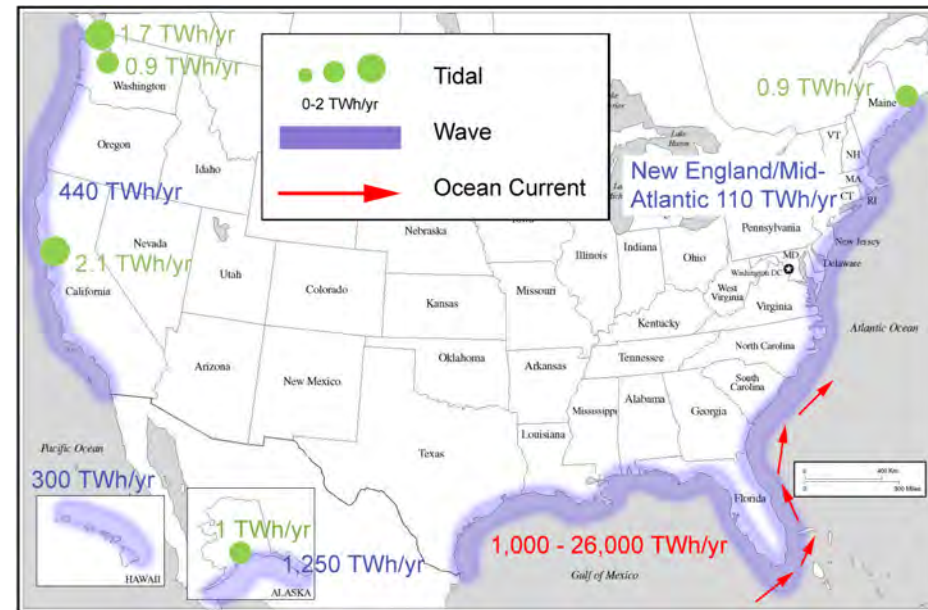
MHK Technologies are taking advantage of wind's experience

Population Density of the Conterminous United States

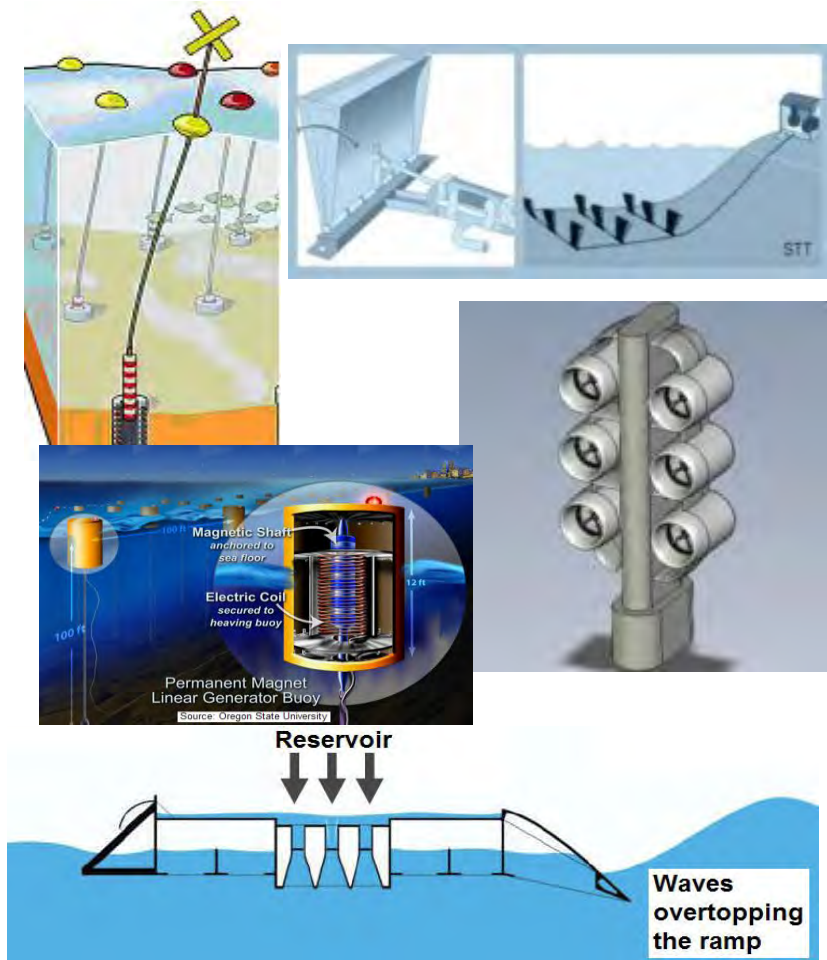
U.S. Highest Population Areas



Graphic Credit: Bruce Bailey AWS Truewind



5-10 Years Ago



Ocean Energy Today



DOE-SPONSORED MHK PROJECTS AND TECHNOLOGY READINESS LEVELS

	TRL 1-3	TRL 4-6	TRL 7-8	TRL 9
<u>Wave</u> <ul style="list-style-type: none"> Point Absorber Attenuator OWC Air Turbine 				
<u>Current</u> <ul style="list-style-type: none"> Ocean Tidal In-Stream Turbines Gears / Generator 				
<u>Power Transmission</u>				
<u>Moorings & Anchorage</u>				
<u>OTEC</u> <ul style="list-style-type: none"> Cold Water Pipe Ht Ex 				

Conventional Hydropower

Installed US Capacity



United States:

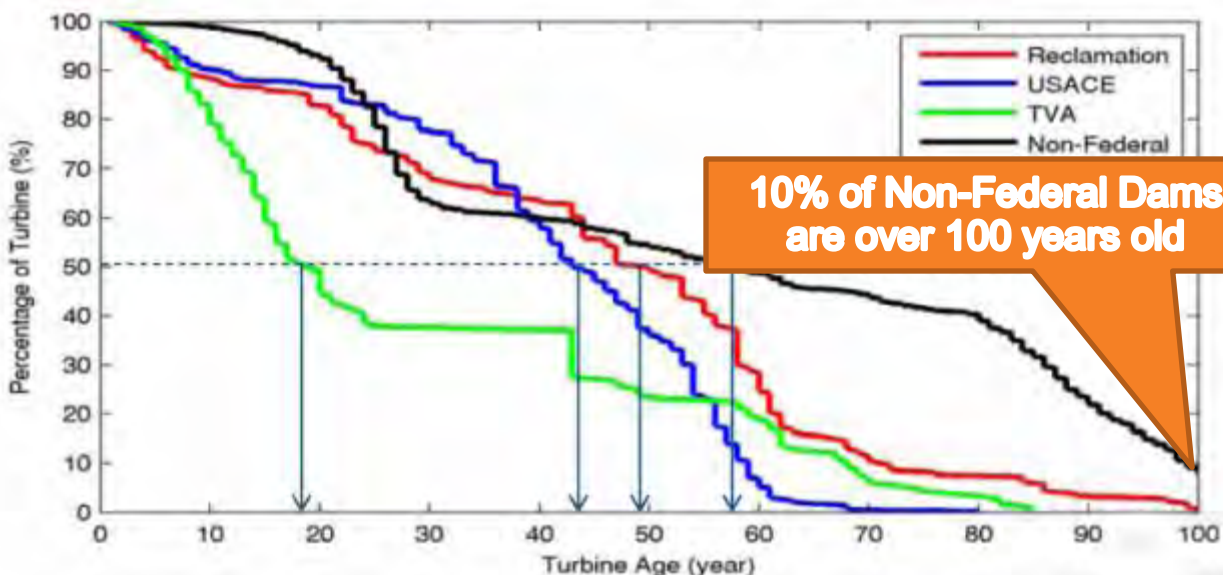
- 7% of Electric Production in 2009
- 78 GW Conventional Hydropower
- Of this, 1,101 plants <5 MW totaling 1.64 GW

Worldwide:

- 16% of Electric Production
- 723 GW

Hydropower is currently the nation's largest source of renewable energy, representing 7% of total US electricity production, and comprising 70% of all renewable energy generation.

Conventional Hydropower Status of the Existing Fleet



The status of the existing fleet demonstrates the potential to modernize hydropower for additional capacity, flexibility and generation

	Median Ages	Older than 50 Years		Older than 75 Years	
Total US	53	52.5%	29.5 GW	36.8%	8.2 GW
Non-Federal	58	54.6%	18.4 GW	41.9%	8.1 GW
Reclamation	49	49.8%	4.1 GW	8.2%	.058 GW
Corps	44	37.2%	6.1 GW	0.3%	.002 GW
TVA	18	23.3%	0.8 GW	4.3%	.061 GW

Conventional Hydropower Deployment Potential

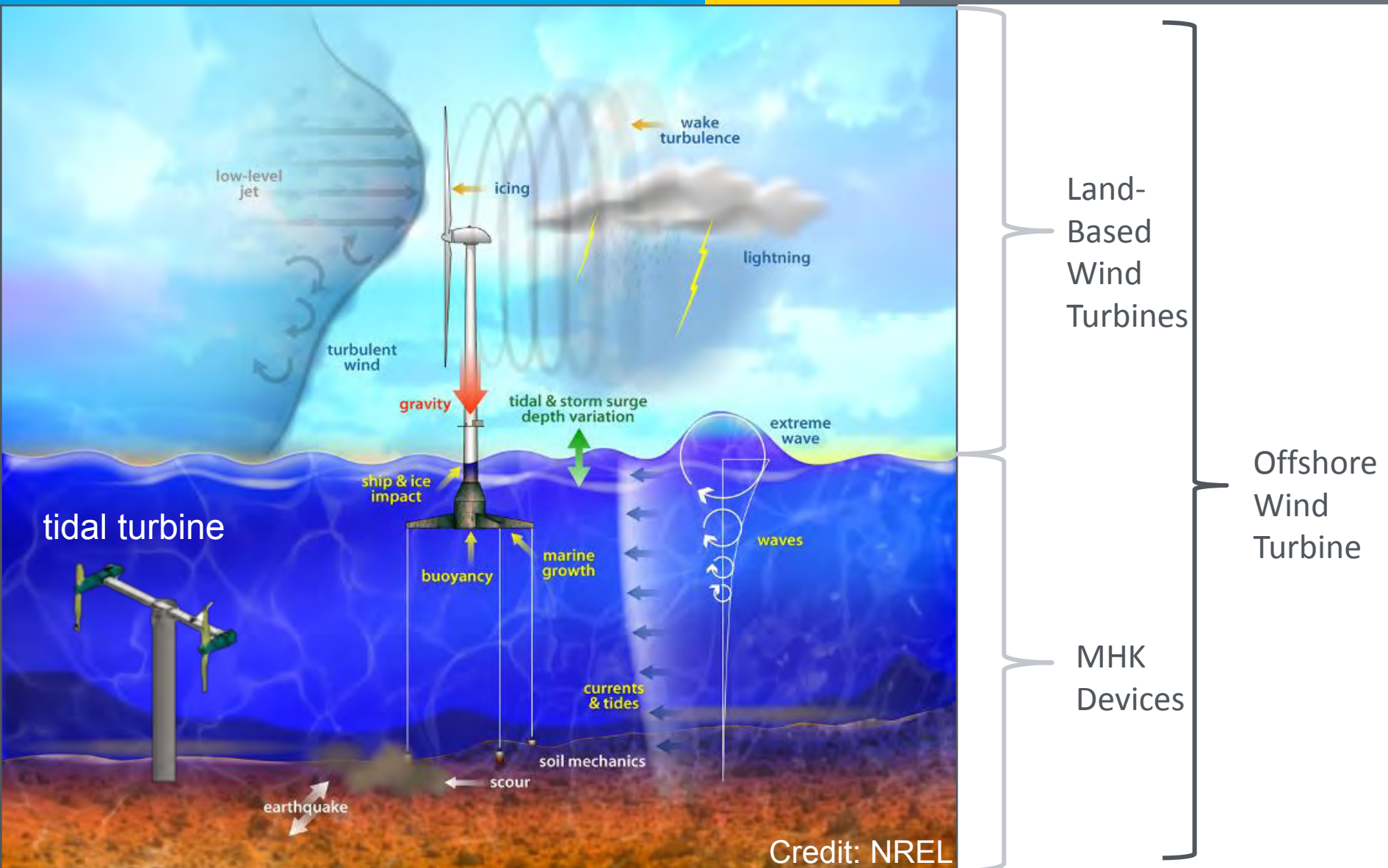
Resource	Deployment Risk	Permitting Timeframe	Construction Timeframe	Deployment Potential
Additional generation from existing powerhouses	Low	1-2 years	1-3 Years	~16 GW
New generation from unpowered dam development	Low	1-3 years	2-4 Years	12.6 GW
New sustainable development	Medium to High	1-6 years	2-4 Years	~50 to 150+ GW
Advanced Pumped-Storage Development	High	2-6 years	3-6 Years	43 GW of Preliminary Permits
TOTAL POTENTIAL				120 to 220+ GW

Upgrades and unpowered dams can provide considerable new generation. New hydropower and advanced pumped storage opportunities are plentiful.

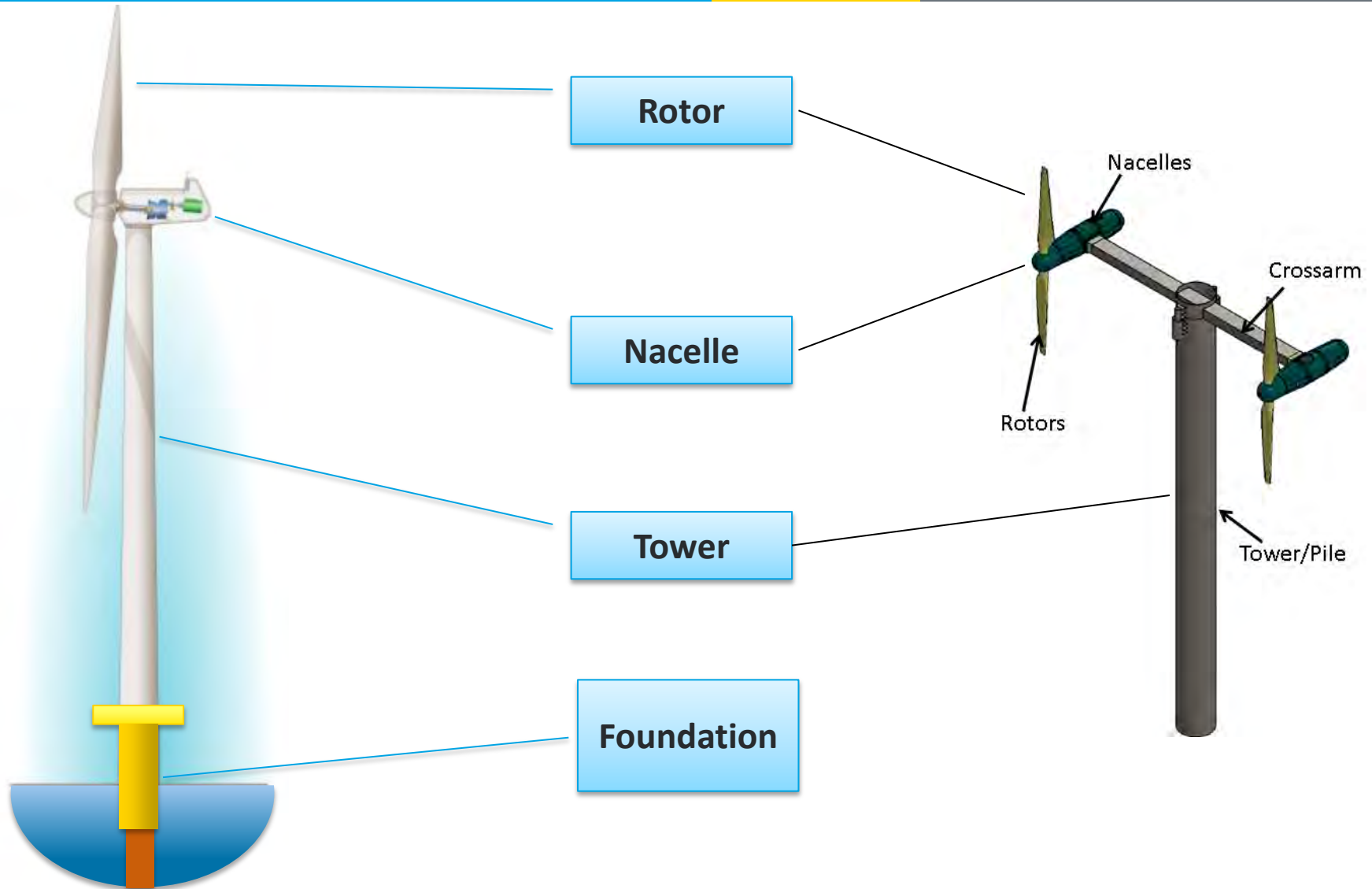
- **Sustainable Small Hydropower:**
 - Nine projects, \$5.8 million
 - Research, develop, and test low-head, small hydropower technologies
 - Non-powered dams or constructed waterways
- **Sustainable Pumped Storage Hydropower:**
 - Two projects, \$6.8 million
 - Spur deployment of advanced pumped storage hydropower in the U.S.
- **Environmental Mitigation Technologies for Conventional Hydropower:**
 - Three projects, \$2 million
 - Develop innovative hydropower technologies that will enhance environmental performance while increasing electricity generation, mitigating fish and habitat impacts and enhancing downstream water quality

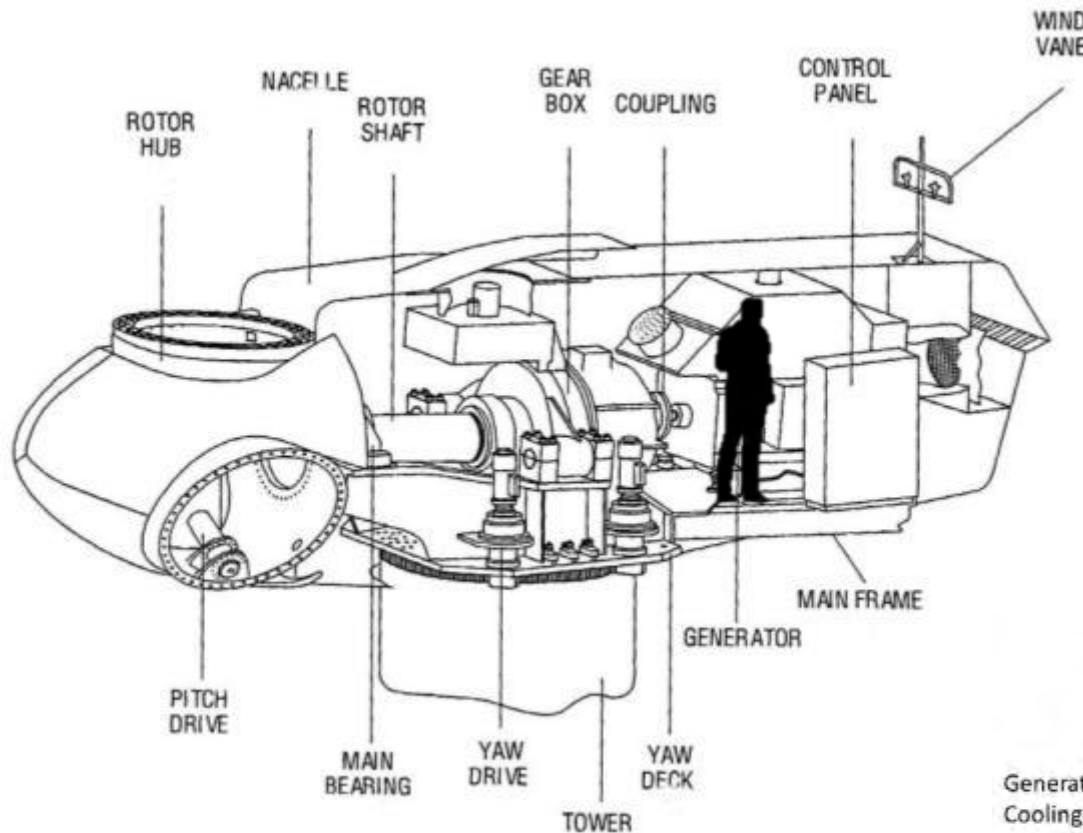
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Environment Drives the Design



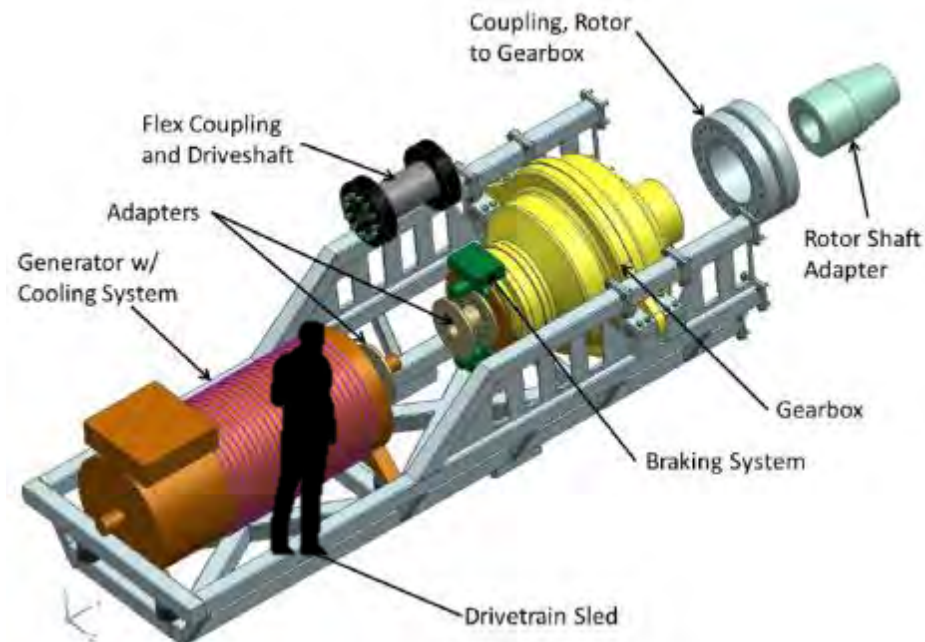
Wind / MHK major subsystems





Wind Turbines: Mature, more standardized topologies

MHK: Prototype stage, less standardized, wide variety topologies

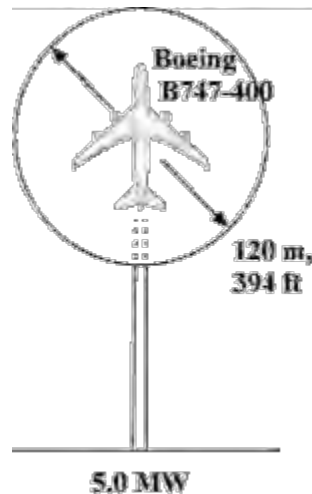


Challenges:

- 1) 2x rotor diameter \rightarrow 4x energy capture \rightarrow 8x mass
- 2) Origin and effects of defects in composites not well understood

Materials Opportunities:

- Stiffer materials to limit blade deflection
- Higher strength/weight ratio materials
- Material characterization from fiber up to full component



Typical Material Costs:

High End Military: ~\$1000/lb

Aerospace: ~\$100/lb

Wind turbine blades: ~\$10/lb

Blade Reliability Collaborative

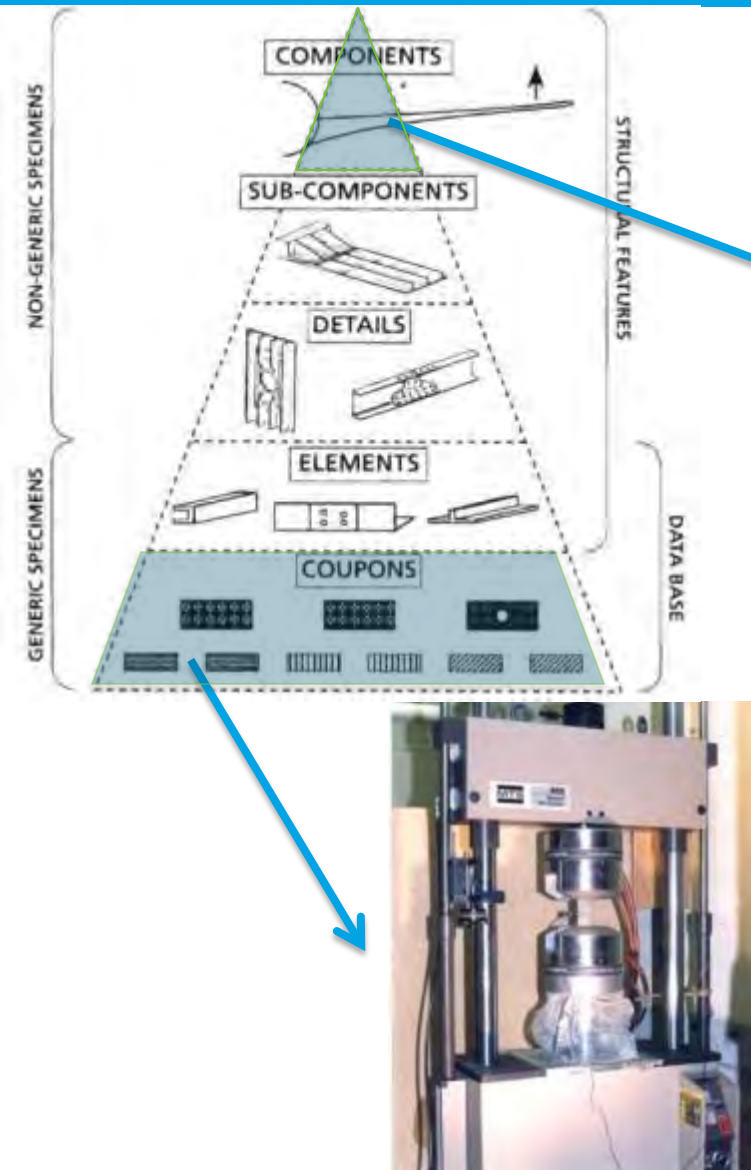
Industry collaborative lead by Sandia National Lab

windpower.sandia.gov

Major Activities	Goal
Root Cause Analysis	Document field failures and root cause analysis
Inspection Validation	Improve non destructive evaluation for manufacturing
Effects of Defects	Determine how flaws lead to failure
Analysis Evaluation	Improve ability of design tools to assess potential failure
Certification Testing	Evaluate certification testing to improve reliability

Will guide development of new materials and processes for blades

Rotors – R&D: Testing all scales

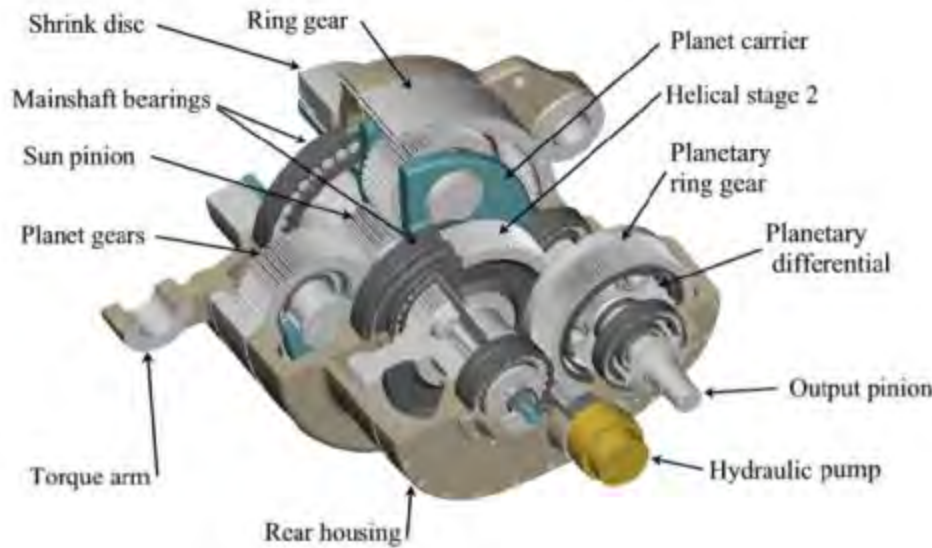


Massachusetts Large Blade Test Center

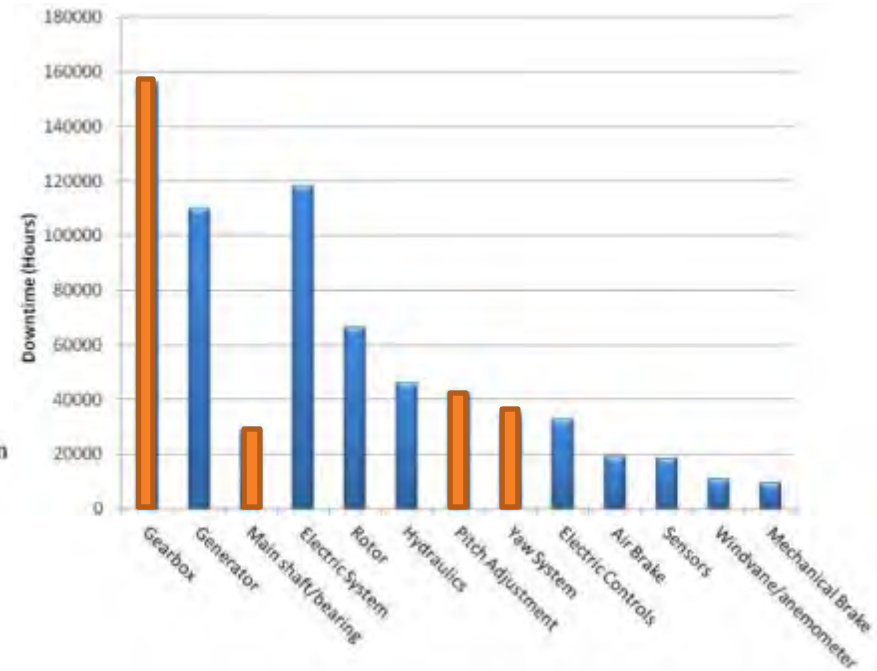
Sandia National Lab and Montana State University Composite materials testing
www.coe.montana.edu/composites/

Challenges: Gearbox/pitch/yaw/bearings fail much earlier than design life leading to high maintenance costs.

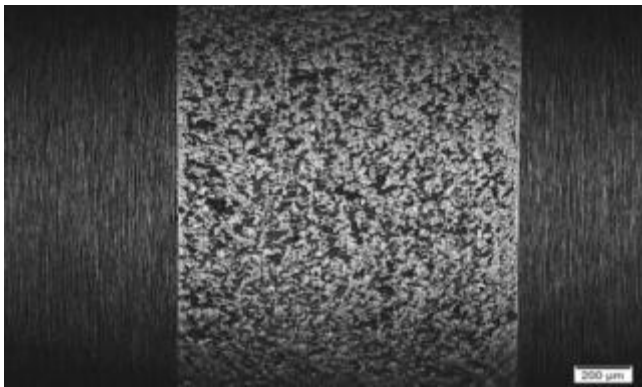
Materials Opportunities: Root cause failure analysis, new lubricants and surface science.



Conventional 3-stage gearbox model. WindPACT



Total Downtime by Wind Turbine Component.
Windstats survey of 27,000 turbines.



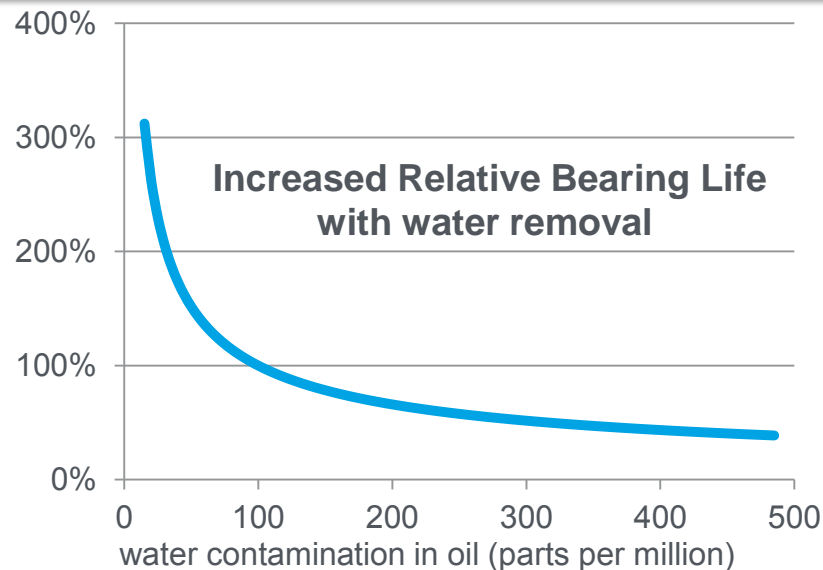
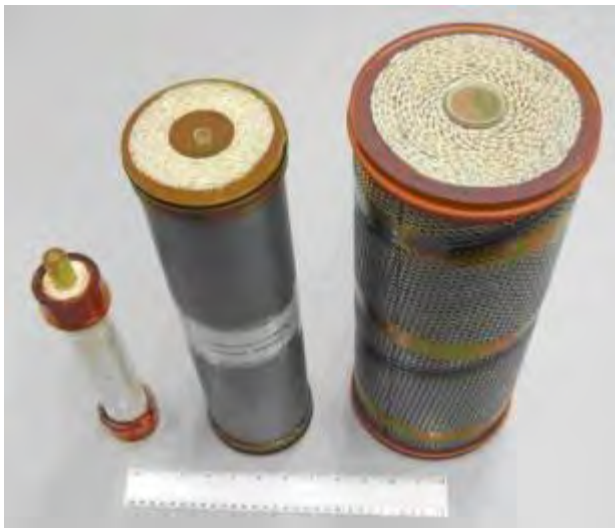
Micro-pitting of surface with conventional oil

1) Micro-pitting and wear reduction with advanced lubricants (Argonne National Lab)



Wear reduction with advanced lubrication system

2) Oil dehydrator for extended bearing life: Compact Membrane Systems LLC



Gearbox Reliability Collaborative – NREL:

Engages key representatives in the wind turbine gearbox supply chain to improve gearbox reliability and increase turbine uptime.

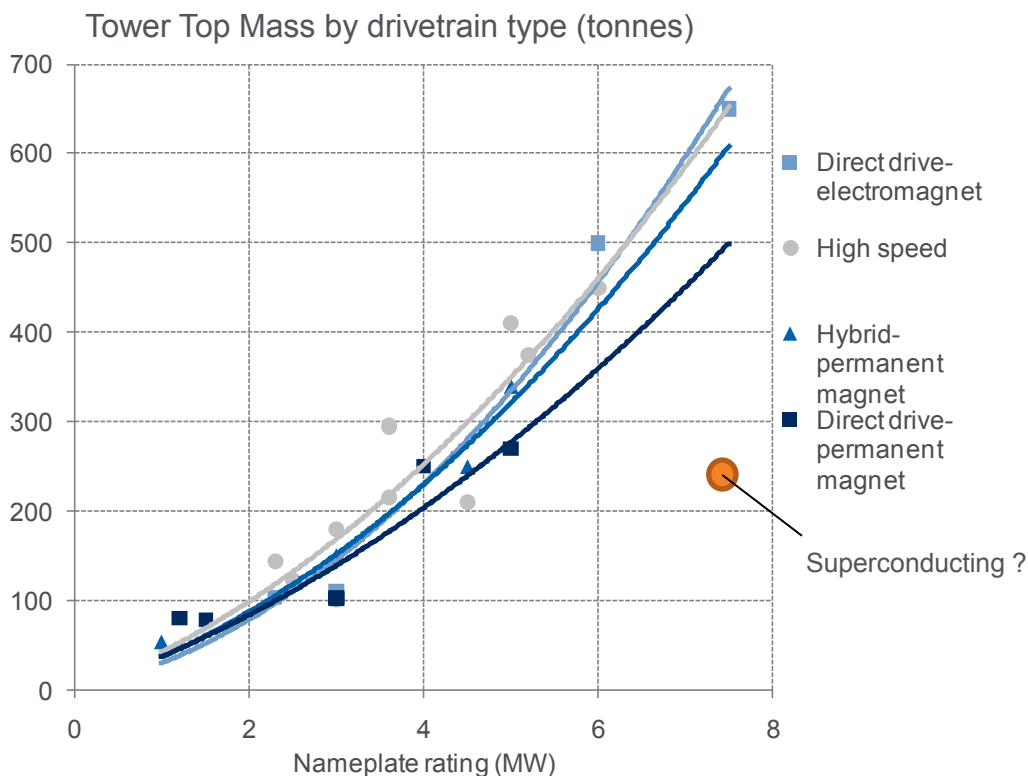
www.nrel.gov/wind/grc/



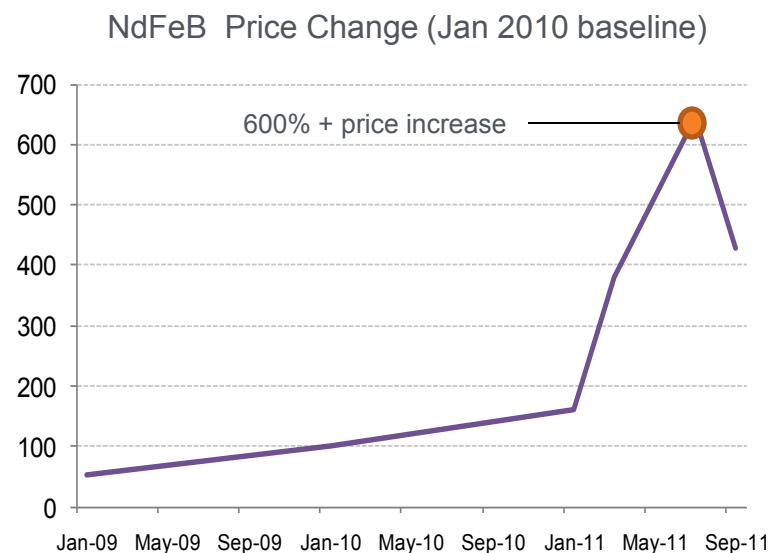
GRC Gearbox 1 high-speed stage displaying damage.

Challenges: Reduce mass, magnet costs

Materials Opportunities: superconductors, rare earth magnet (NdFeB) alternatives



Source: Bloomberg New Energy Finance



Source: Bloomberg New Energy Finance

DOE Next Generation Drivetrain R&D (\$7.5M):

6 concepts for larger, more reliable and efficient drivetrains:

- Eaton
- Clipper
- GE Global Research
- Advanced Magnet Lab
- Boulder Windpower
- NREL

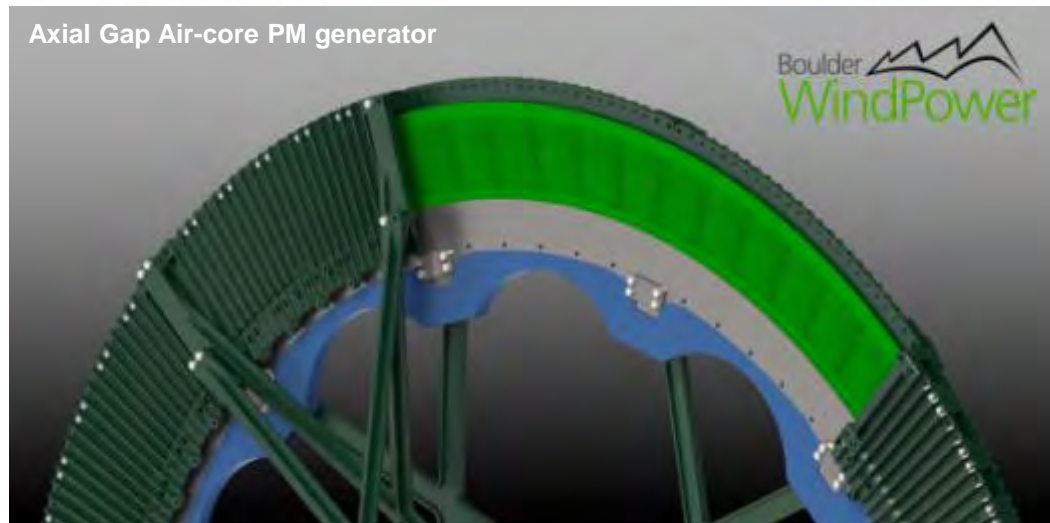
Generator concepts include:

- Superconducting
- Rare-earth magnet

Advanced Magnet Lab Fully Superconducting Generator



Axial Gap Air-core PM generator



Challenges: Harsh operational environment, increase power density, increase efficiency

Materials Opportunities: Semiconductor switches (SiC), magnetic transformer cores, thermal management

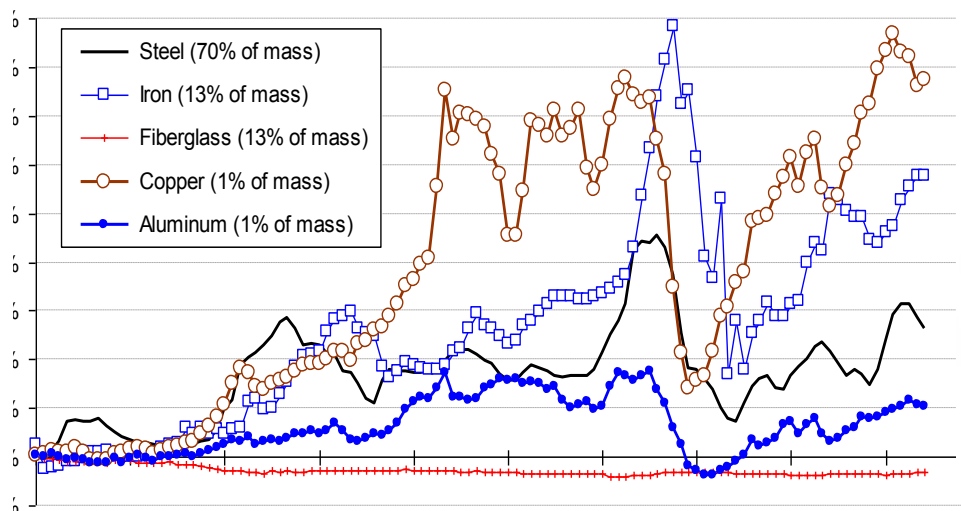


arpa-e.energy.gov/

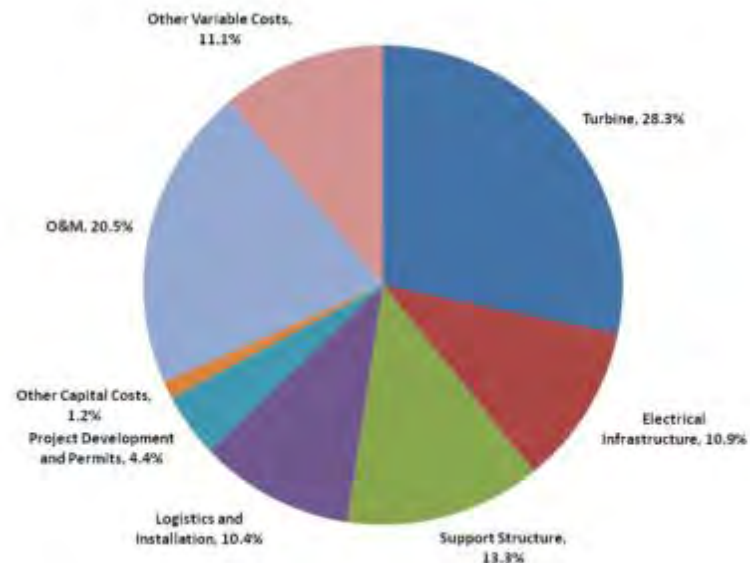
- Agile Delivery of Electrical Power Technology (ADEPT)
- Rare Earth Alternatives in Critical Technologies(React)

Challenges: Increased weight/increased cost, commodity price swings, transportation logistics

Materials Opportunities: Light-weighting, alternative structural materials, on-site fabrication



Source: M. Bolinger and R. Wiser. *Understanding Trends in Wind Turbine Prices Over the Past Decade*. LBNL. October 2011.

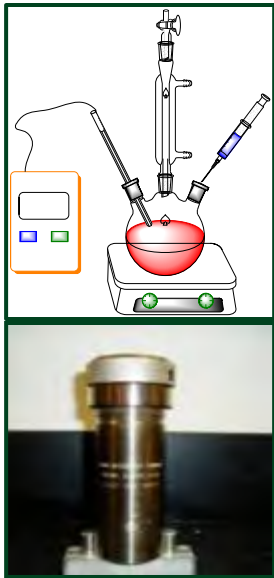


**Support Structure Offshore
~20% of total cost**

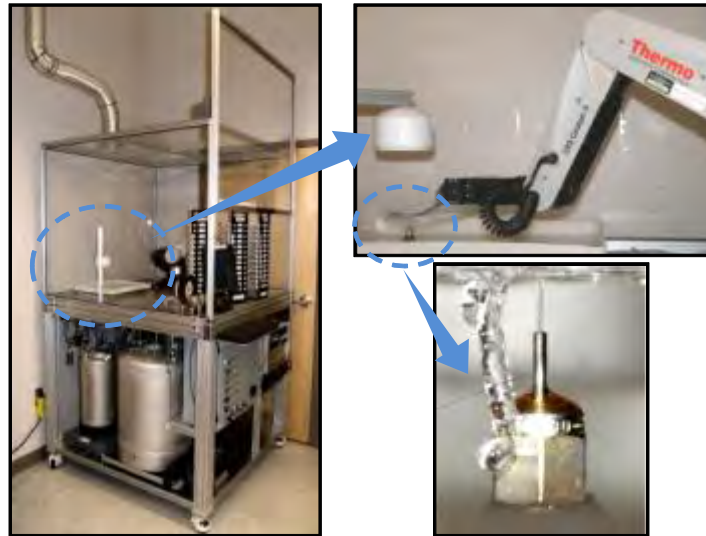
Challenge: Protection against environmental degradation of components (corrosion, biofouling, sediment fouling/erosion, cavitation, environmentally benign coatings)

Materials Opportunities:

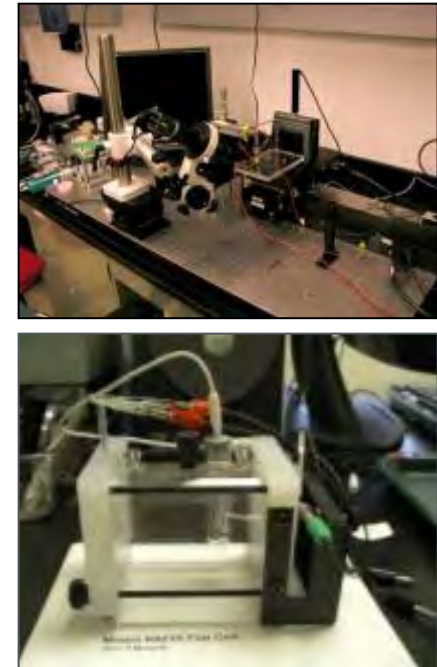
Novel Coatings Synthesis



Biofouling Testing

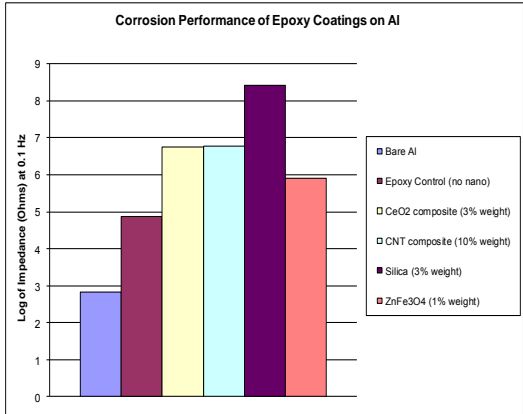


Corrosion/ Reliability Testing

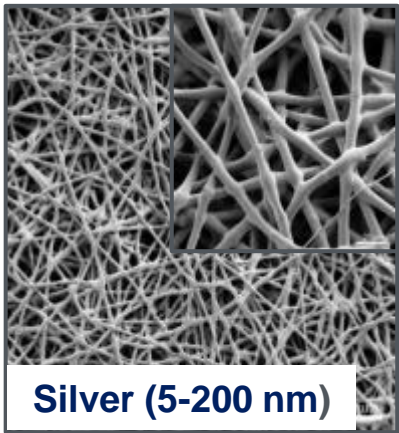


Coatings & Materials Performance Testing

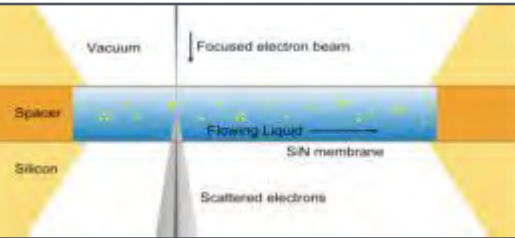
Anti-Corrosion Coatings



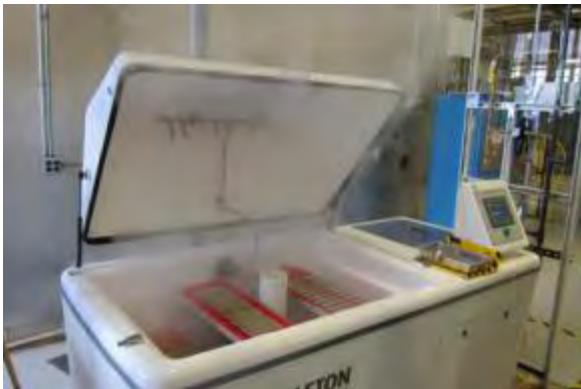
Anti-Biofouling Coatings



Microfluidic Mixing TEM Stage

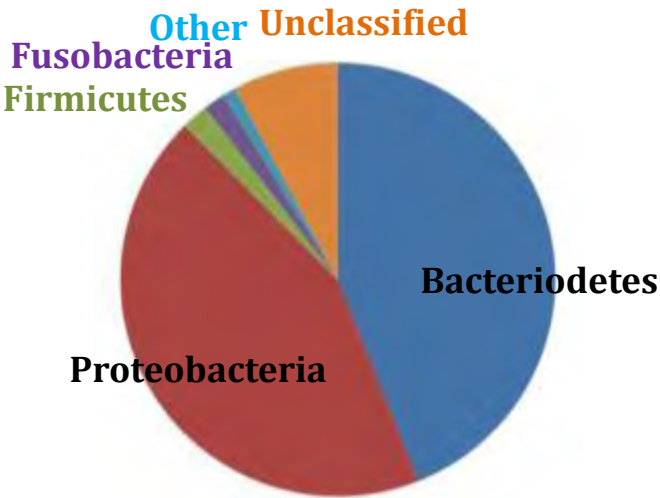


Salt Fog Testing



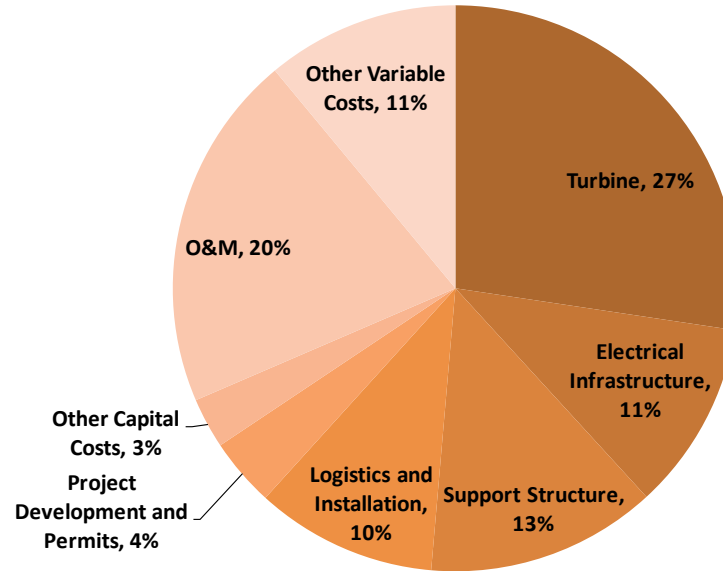
Industrial Support

Biofilm Characterization on Verdant Power Systems Deployed in East River



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COE =



\$

Lifetime Cost



Lifetime Energy Capture

kWh

- Electricity is a commodity – Need to drive down **Cost of Energy**
- **Gigawatts deployed** – materials must be compatible with mass production
- Transfer materials developed in **complimentary industries** - optimize for unique wind and water operating conditions.



Thank You

water.energy.gov
wind.energy.gov